

NOTIFICATION

Date01.2025

No...../MPERC/2025 In exercise of the powers under Section 181 read with Section 45(3)(b) and 46 of the Electricity Act, 2003 (No. 36 of 2003), the Madhya Pradesh Electricity Regulatory Commission hereby proposes the following amendments in Madhya Pradesh Electricity Regulatory Commission (Recovery of expenses and other charges for providing electric line or plant used for the purpose of giving supply) Regulations (Revision-II), 2022 notified on 31.05.2022 herein after referred to as the '**Principal Regulations**' namely: -.

FIRST AMENDMENT TO MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION (RECOVERY OF EXPENSES AND OTHER CHARGES FOR PROVIDING ELECTRIC LINE OR PLANT USED FOR THE PURPOSE OF GIVING SUPPLY) REGULATIONS (REVISION-II), 2022

1. Short Title and Commencement

(1) These Regulations shall be called the 'Madhya Pradesh Electricity Regulatory Commission (Recovery of expenses and other charges for providing electric line or plant used for the purpose of giving supply) (Revision-II) Regulations, 2022 (First amendment) {ARG-31(II)(i) of 2025}.

(2) These Regulations shall come into force on the date of their publication in the Madhya Pradesh Gazette.

2. Amendment to Clause 2:

2.1 Sub-Clause (c1) shall be inserted after sub-clause (c) of sub-clause 2.1 of clause 2 of the principal regulations, namely:

“(c1) “**Consumer**” means any person who is supplied with electricity for his own use by a licensee or the Government or by any other person engaged in the business of supplying electricity to the public under this Act or any other law for the time being in force and includes any person whose premises are for the time being connected for the purpose of receiving electricity with the works of a licensee, the Government or such other person, as the case may be. A consumer is:

- (i) “Low Tension Consumer (LT Consumer) if he obtains supply from the licensee at Low Voltage;
- (ii) “High Tension Consumer (HT Consumer) if he obtains supply from the licensee at High Voltage;
- (iii) “Extra High-Tension Consumer (EHT Consumer) if he obtains supply from the licensee at Extra High Voltage;

2.2 Sub-Clause (h1) shall be inserted after sub-clause (h) of sub-clause 2.1 of clause 2 of the principal regulations, namely:

“(h1) “Electrified area” shall mean any geographical area or part thereof which has distribution system in the vicinity of applicants of that area to cater to the demand of such applicant;”

2.3 Sub-Clause (u1) shall be inserted after sub-clause (u) of sub-clause 2.1 of clause 2 of the principal regulations, namely:

“(u1) “Sanctioned load” shall have the same meaning as defined in Madhya Pradesh Electricity Supply code, 2021, as amended from time to time.”

2.4 Sub-clause (z) of sub-clause 2.1 of clause 2 of the principal regulations shall be amended as follows: -

Words “Connected load” shall be substituted by the phrase “Sanctioned load/ Contract demand, as the case may be,” in sub-clause (z) of sub-clause 2.1 of clause 2 of the principal regulations.

4. Amendment to Clause 3:

4.1 Sub-clause 3.2 of Clause 3 of the principal regulations shall be substituted by the following sub-clause, namely: -

“3.2 The Distribution Licensee shall recover in advance the charges approved by the Commission through these Regulations only, from the applicant/ consumer for the purpose of giving supply of electricity to applicant or for enhancement of sanctioned load/Contact demand of the existing LT connection and for enhancement of Contract Demand for existing HT connection, as the case may be. Service of connection/ enhancement of load shall be allowed only on receipt of these charges in full.”

4.2 Sub-clause 3.3 of Clause 3 of the principal regulations shall be substituted by the following sub-clause, namely: -

“3.3 In case of enhancement of sanctioned load/contact demand, as the case may be, for LT connections and contact demand for HT connections, the Supply Affording Charges will be equal to charges applicable for total sanctioned load/contract demand, as the case may be, for LT connections and total Contract Demand for HT connections less charges applicable to existing sanctioned load/Contract Demand prior to enhancement under respective slabs as provided for in these Regulations:

Provided that in case the consumer desires to switch over to higher voltage level due to increase in requisitioned sanctioned load/ contract demand beyond permissible limit at particular voltage level as per Madhya Pradesh Electricity Supply Code, 2021 and its amendments thereof or desires to switch over to higher voltage having existing contract demand eligible for higher voltage load limits, such consumer shall be required to pay Supply Affording Charges for full sanctioned load/ contract demand at that higher voltage.”

4.3 Sub-clause 3.4 of Clause 3 of the principal regulations shall be substituted by the following sub-clause, namely: -

“3.4 The estimation of load for LT consumers/applicants, wherever required, under sanctioned load based tariff, shall be done by the Distribution Licensee on the same basis as has been provided in the applicable Madhya Pradesh Electricity Supply Code, 2021, notified by the Commission, as amended from time to time, subject to the condition that the maximum limit of total requisitioned load at LT shall not be more than the limits specified for LT connection in the applicable Madhya Pradesh Electricity Supply Code, 2021, as amended from time to time. However, in case of LT consumers under demand-based tariff and all HT consumers, the contract demand shall be as applied by the consumer / applicant.”

5. Amendment to Clause 4:

5.1 A new Sub-clause 4.1.4 (A) shall be inserted after Sub-clause 4.1.4 of sub-clause (a) of Sub-clause 4.1 of Clause 4 of the principal regulations, namely: -

“4.1.4 (A) In the electrified area, as an alternative, instead of paying costs and charges mentioned in Regulations 4.1.1 to 4.1.4 above, the consumer/applicant shall have an option to deposit following charges on per kW basis with the application for availing new connection/enhancement of load. These charges are inclusive of cost of service lines but excluding the cost of the energy meter. The consumer/applicant opting for payment of charges mentioned below shall not be required to pay for infrastructure expenses on actual basis and the extension of infrastructure in such case shall be made by Discom once the charges stipulated below are paid by the consumer/applicant: -

Sl. No.	Sanctioned Load	Supply Affording Charges
i.	BPL consumer/applicant with load up to 500 W	Rs. 2300/-
ii.	All consumer/applicant with load above 500 W and up to 3 kW (single phase) excluding those in (i) above	Upto 1kW - Rs. 2600/- Above 1 kW upto 2 kW- 3000/- Above 2 kW upto 3 kW- 3300/-
iii.	Above 3 kW (Three phase) but not exceeding 10 kW	Above 3 kW upto 4 kW- 4300/- Above 4 kW upto 5 kW- 5300/- Above 5 kW upto 6 kW- 6300/- Above 6 kW upto 7 kW- 7300/- Above 7 kW upto 8 kW- 8300/- Above 8 kW upto 9 kW- 9300/- Above 9 kW upto 10 kW- 10300/-
iv.	Above 10 kW but not exceeding 25 kW	Above 10 kW upto 11 kW- 12800/- Above 11 kW upto 12 kW- 15400/- Above 12 kW upto 13 kW- 17900/- Above 13 kW upto 14 kW- 20400/- Above 14 kW upto 15 kW- 22900/- Above 15 kW upto 16 kW- 25400/- Above 16 kW upto 17 kW- 28000/- Above 17 kW upto 18 kW- 30500/- Above 18 kW upto 19 kW- 33000/- Above 19 kW upto 20 kW- 35500/- Above 20 kW upto 21 kW- 37800/-

		Above 21 kW upto 22 kW- 40300/- Above 22 kW upto 23 kW- 42800/- Above 23 kW upto 24 kW- 45300/- Above 24 kW upto 25 kW- 47900/-
v.	Above 25 kW but not exceeding 50 kW	Rs. 47900/- + Rs. 4200/- per addl. kW or part thereof by which the connected load exceeds 25 kW
vi	Above 50 kW but not exceeding 150 kW	Rs. 10,000/- per kW or part thereof

5.2 A new Sub-clause 4.1.12 shall be inserted after Sub-clause 4.1.11 of sub-clause (b) of Sub-clause 4.1 of Clause 4 of the principal regulations, namely: -

“4.1.12 In the electrified area, as an alternative, instead of paying costs and charges mentioned in Regulations 4.1.7, the consumer/applicant shall have an option to deposit following charges on per kW basis with the application for availing new connection/enhancement of load, after development of infrastructure by the Applicant(s)-as mentioned in Regulations 4.1.6. These charges are inclusive of cost of service lines but excluding cost of the energy meter. The consumer/applicant opting for payment of charges mentioned below, even if it applies for estimated load above 50 kW load, shall not be required to pay cost of installation of Distribution Transformer and HT line extension on actual basis and this cost shall be bear by the Discom once the charges stipulated below are paid by the consumer/applicant: -

Sl. No.	Sanctioned Load	Supply Affording Charges
i.	BPL consumer/applicant with load up to 500 W	Rs. 2300/-
ii.	All consumer/applicant with load above 500 W and up to 3 kW (single phase) excluding those in (i) above	Upto 1kW - Rs. 2300/- Above 1 kW upto 2 kW- 2400/- Above 2 kW upto 3 kW- 4300/-
iii.	Above 3 kW (Three phase) but not exceeding 10 kW	Above 3 kW upto 4 kW- 4400/- Above 4 kW upto 5 kW- 4500/- Above 5 kW upto 6 kW- 4600/- Above 6 kW upto 7 kW- 4700/- Above 7 kW upto 8 kW- 4800/- Above 8 kW upto 9 kW- 4900/- Above 9 kW upto 10 kW- 5000/-
iv.	Above 10 kW but not exceeding 25 kW	Above 10 kW upto 11 kW- 5200/- Above 11 kW upto 12 kW- 5500/- Above 12 kW upto 13 kW- 5700/- Above 13 kW upto 14 kW- 6000/- Above 14 kW upto 15 kW- 6300/- Above 15 kW upto 16 kW- 6500/- Above 16 kW upto 17 kW- 6800/- Above 17 kW upto 18 kW- 7000/- Above 18 kW upto 19 kW- 7300/- Above 19 kW upto 20 kW- 7500/- Above 20 kW upto 21 kW- 7800/- Above 21 kW upto 22 kW- 8000/- Above 22 kW upto 23 kW- 8300/- Above 23 kW upto 24 kW- 8500/- Above 24 kW upto 25 kW- 8800/-

v.	Above 25 kW but not exceeding 50 kW	Rs. 8800/- + Rs. 420/- per addl. kW or part thereof by which the connected load exceeds 25 kW
vi	Above 50 kW but not exceeding 150 kW	Rs. 10,000/- per kW or part thereof

5.3 Sub-clause 4.2.1 of Sub-clause (a) of Sub-clause 4.2 of Clause 4 of the principal regulations shall be substituted by the following sub-clause, namely: -

“4.2.1. To provide power supply to a Non-Domestic or an Industrial consumer/applicant or to EV charging Stations or any other LT consumer/applicant not covered elsewhere, the Sanctioned load/Contract demand, as the case may be, shall be taken as declared by the individual consumer/applicant. However, for providing power supply to the non-Domestic consumer(s)/applicant(s) in a Multi-consumer Complex including shopping mall, the Distribution Licensee shall estimate the load on the basis of size of plots or apartments in the approved layout of the Building Plan of the Apartment/ Complex as per the provision of Madhya Pradesh Electricity Supply Code, 2021 and its amendments thereof.

5.4 Sub-clause 4.2.2 of Sub-clause (a) of Sub-clause 4.2 of Clause 4 of the principal regulations shall be substituted by the following sub-clause, namely: -

“4.2.2. The estimated load on the above basis or the sum of the sanctioned load/Contract demand, as the case may be, declared by the Applicant(s) in such complexes, whichever is higher, shall be considered for recovering charges for providing power supply to the Apartment/Complex.”

5.5 Sub-clause 4.2.4 of Sub-clause (a) of Sub-clause 4.2 of Clause 4 of the principal regulations shall be substituted by the following sub-clause, namely: -

“4.2.4 (i) For sanctioned load/Contract demand, as the case may be, up to 50 kW, installation of Distribution Transformer and 11 kV line extension up to 0.5 km, if required, shall be done by the Distribution Licensee at its cost:

Provided that cost towards HT line extension beyond 0.5 km from last point, of supply or tapping shall be borne by the Applicant except for EV Charging Stations. However, in case of individual Applicant(s) having load above 5 kW requiring HT line extension beyond 0.5 km from last point of supply or tapping, the cost of Distribution Transformer shall also be borne by the Applicant(s) except for EV Charging Stations.

(ii) For sanctioned load/contract demand, as the case may be, above 50 kW, the cost of Distribution Transformer shall be borne by the Applicant(s) except for EV Charging Stations. However, 11 kV line extension up to 0.5 km, shall be done by the Distribution Licensee at its cost and cost towards HT line extension beyond 0.5 km from last point of supply or tapping shall be borne by the Applicant:

Provided also that for enhancement of existing Sanctioned load/Contract demand, as the case may be, beyond 50 kW except for EV Charging Stations, additional capacity of the transformer shall be built and the cost shall be borne by the Applicant(s)/Consumer(s):

The consumers/applicants shall also have the option either to lay the required HT Line extension on their own through a licensed contractor as per the specifications of the

Licensee by paying supervision charges @ 5% of the cost of the work estimated by the Licensee as per Current Schedule of Rates.

5.6 Sub-clause 4.2.6 of Sub-clause (a) of Sub-clause 4.2 of Clause 4 of the principal regulations shall be amended as follows, namely: -

Words “connected Load” in the table shall be replaced by the phrase “sanctioned load/contract demand, as the case may be” everywhere.

5.7 following Sub-clause 4.2.6 (A) shall be inserted after Sub-clause 4.2.6 of Sub-clause (a) of Sub-clause 4.2 of Clause 4 of the principal regulations, namely: -

4.2.6 (A) in the electrified area, as an alternative, instead of paying costs and charges mentioned in Regulations 4.2.6, the consumer/applicant shall have an option to deposit following charges on per kW basis with application for availing new connection/enhancement of load. These charges are inclusive of cost of service lines excluding cost of the energy meter. The consumers/applicants opting for payment of charges mentioned below, even if it applies for estimated load/contract demand, as the case may be, above 50 kW load, shall not be required to pay cost of installation of Distribution Transformer and HT line extension on actual basis and this cost shall be bear by the Discom once the charges stipulated below are paid by the consumer/applicant: -

Sl. No.	Sanctioned Load/Contact demand as the case may be	Supply Affording Charges
i.	Up to 1 kW (single phase) Above 1 kW Up to 1 kW (single phase) Above 2 kW Up to 3 kW (single phase)	Rs. 2800/- Rs. 3300/- Rs. 3800/-
ii.	Above 3 kW (Three phase) but not exceeding 10 kW	Above 3 kW upto 4 kW- 5300/- Above 4 kW upto 5 kW- 6800/- Above 5 kW upto 6 kW- 8300/- Above 6 kW upto 7 kW- 9800/- Above 7 kW upto 8 kW- 11400/- Above 8 kW upto 9 kW- 12900/- Above 9 kW upto 10 kW- 14400/-
iii.	Above 10 kW but not exceeding 25 kW	Above 10 kW upto 11 kW- 18200/- Above 11 kW upto 12 kW- 22000/- Above 12 kW upto 13 kW- 25700/- Above 13 kW upto 14 kW- 29500/- Above 14 kW upto 15 kW- 33300/- Above 15 kW upto 16 kW- 37100/- Above 16 kW upto 17 kW- 40900/- Above 17 kW upto 18 kW- 44700/- Above 18 kW upto 19 kW- 48500/- Above 19 kW upto 20 kW- 52300/- Above 20 kW upto 21 kW- 56100/- Above 21 kW upto 22 kW- 59900/- Above 22 kW upto 23 kW- 63600/- Above 23 kW upto 24 kW- 67400/- Above 24 kW upto 25 kW- 71200/-
iv.	Above 25 kW but not exceeding 50 kW	Rs. 71200/- + Rs. 6300/- per addl. kW or part thereof by which the connected

		load/Contact demand as the case may be exceeds 25 kW
v.	Above 50 kW but not exceeding 150 kW	Rs. 10,000/- per kW or part thereof

5.8 Sub-clause 4.2.6 of Sub-clause (a) of Sub-clause (4.2) of Clause 4 of the principal regulations shall be amended as follows, namely: -

Words “connected Load” in the table shall be replaced by the phrase “sanctioned load/contract demand, as the case may be” everywhere.

5.9 following Sub- clause 4.2.11 (A) shall be inserted after Sub-clause 4.2.11 of Sub-clause (a) of Sub-clause 4.2 of Clause 4 of the principal regulations, namely: -

“4.2.11 (A) In the electrified area, as an alternative, instead of paying costs and charges mentioned in Regulations 4.2.6, the consumer/applicant shall have an option to deposit following charges on per kW basis with application for availing new connection/enhancement of load. These charges are inclusive of cost of service lines excluding cost of the energy meter: -

Sl. No.	Sanctioned Load/Contract demand as the case may be	Supply Affording Charges inclusive of infrastructure cost
i.	Up to 3 kW (single phase)	Rs. 11500 per kW of sanctioned load/contract demand as the case may be
ii.	Above 3 kW (Three phase) but not exceeding 10 kW	
iii.	Above 10 kW but not exceeding 25 kW	
iv.	Above 25 kW but not exceeding 50 kW	
v.	Above 50 kW but not exceeding 80 kW	Rs. 13500 per kW of sanctioned load/contract demand as the case may be
vi.	Above 80 kW but not exceeding 150 kW	Rs. 14500 per kW of sanctioned load/contract demand as the case may be

6. Amendment to “Annexure I: SCHEDULE OF OTHER CHARGES”

A new sub-clause XVII shall be inserted after existing sub-clause XVI, namely:

“XVI Charges for installation of check power quality meter for the consumers

Power Quality Verification Charges (PQVC) towards rent and installation of Power Quality Meter/ Analyzer on consumers installation on their request as provided in clause 2.2.18 of MPERC (power quality) Regulations 2025 shall be issued separately through an order.”

By order of the commission,

Secretary