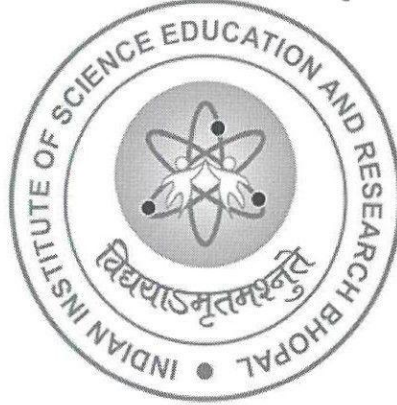


INDIAN INSTITUTE OF SCIENCE EDUCATION & RESEARCH BHOPAL
(An Autonomous Body under the Ministry of Education, Govt. of India)



EXPRESSION OF INTEREST

FOR

Setting up a 2MW In-house Captive Solar PV Plant at the IISER Bhopal campus, including Planning, Design, Supply, Installation, Testing, & Commissioning with 10 years of post-commissioning Operation & Maintenance of the Plant.

Last Date for submission of EOI - 11-08-2025 up to 3.00 PM

Opening of EOI - 12-08-2025 3.30 PM

INSTITUTE WORKS DEPARTMENT


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Certified that this EOI containing **01** to **58** pages is prepared for the above work.


JE (E)


AE(E)


Acting EE (E)

This EOI No: IWD/SE/EOI/2025-26/ 182 dated 21/7/25 is approved.


Superintending Engineer
IWD, IISER Bhopal

Name of work: Setting up a 2MW In-house Captive Solar PV Plant at the IISER Bhopal campus, including Planning, Design, Supply, Installation, Testing, & Commissioning with 10 years of post-commissioning Operation & Maintenance of the Plant.

Check List

Bidder shall upload the following documents **as ticked** and submit the hard copy, mentioning the page number against each document as required in the EOI.

Sl. No.	Particular	Document required as per EOI	Attached as page No.
	Letter of submission of EOI		
1.	Certificate of financial turnover from CA - Form A , along with audited balance sheets.	√	
2.	Certificate of Net Worth from CA - Form B1	√	
3.	Details of all works of similar nature, completed during the last seven years (ending up to the previous day of the last date of submission of EOI) – Form C	√	
4.	Certificate of completed works duly certified by an officer not below the rank of Executive Engineer- Performance report of works referred in Form C – (Form-D)	√	
5.	Works / Projects under execution or awarded (Form – E)		
6.	Structure & Organisation- (Form F)	√	
7.	Online campus automation system (CAS) registration for Fund transfer through RTGS/ NEFT(Form-G)	√	
8.	Site Visit: The bidder is advised to visit the site of work, at his own cost, and examine it and its surroundings to collect all information that he considers necessary for proper assessment of the prospective assignment. Note: Undertaking regarding a visit to the work site to be scanned and uploaded at the time of bid submission (Form-H).	√	
9.	Self-certified copy of declaration regarding local contents for preference make in India on the company's letterhead. (Refer to notification ref. No. P-45021/2/2017-PP (BE-II), dated 4 th June 2020 for “Provision of Public Procurement (Preference to Make in India), Order 2017-Revision regarding” notification issued from the Ministry of Commerce and Industry, Department for Promotion of Industry and Internal Trade (Public Procurement Section), Govt. of India (Form I)	√	

Sl. No.	Particular	Document required as per EOI	Attached as page No.
10.	Undertaking for GST registration Certificate of the State, i.e. other than (Madh̄ya Pradesh) (Form-J)	√	
11.	The agency should not have been blacklisted or banned by any Govt. Department, Government Organisation, PSU, University, Autonomous Institute, etc. A notarized certificate to this fact should be enclosed (Form-K)	√	
12.	Certificate of registration of GST	√	
13.	Certificate of registration of EPF	√	
14.	Certificate of registration of ESIC	√	
15.	Copy of PAN	√	
16.	ISO Certificate	√	
17.	List of activities of the applicant firm and the collaborator firm	√	
18.	List of clients for supply (applicable for a manufacturing firm)	√	
19	List of clients for solar projects in India (with documentary proof)	√	
20	List of projects handled during the last 5 years (with documentary proof)	√	
21	Detailed technical write-up of two projects of minimum 2MWp capacity completed or under construction by the applicant/collaborator, mentioning the technical details of each component used, including PV modules.	√	
22	Document in support of the Joint Venture, if applicable	√	
23	Any other document	√	

INFORMATION AND INSTRUCTIONS FOR BIDDERS

The Superintending Engineer, IWD, IISER Bhopal, on behalf of the Board of Governors, invites online **Expression of Interest** from eligible firms/contractors of repute for the following work in a two-stage bidding system.

Sl. No.	Description	Details
1.	EOI No.	IWD/EOI/SE/2025-26/182 dated <u>21-07-2025</u>
2.	Name of work & Location	Setting up a 2MW In-house Captive Solar PV Plant at the IISER Bhopal campus, including Planning, Design, Supply, Installation, Testing, & Commissioning with 10 years of post-commissioning Operation & Maintenance of the Plant.
3.	Period of Completion: For SITC work For Operation & Maintenance work	6 Months. 10 years (10 years of Comprehensive Annual Maintenance Contract after one year of defect liability period).
4.	Earnest Money Deposit (EMD)	Rs. 2,50,000/-
5.	Date of pre-bid meeting (Will be held in the Office of SE, IWD, IISER Bhopal, Bhopal Bypass Road, Bhauri, Bhopal 462 066).	<u>28-07-2025</u> at 11:00 AM
6.	Last date & time of submission of EOI and experience certificates, undertaking and other documents as specified in the press notice to the O/o The Superintending Engineer, IWD, IISER Bhopal by the bidder.	<u>11-08-2025</u> up to 3:00 PM
7.	Date & time of online opening of documents (EOI)	The eligibility cum technical bid shall be opened at 3:30 PM on <u>12-08-2025</u>
8.	Date of Presentation	Shall be communicated to the eligible bidder for further scrutiny process
9.	Help Desk	0755-2692350
10.	Website Link	https://eprocure.gov.in/eprocure/app

SELECTION PROCEDURE AND BIDDING PROCESS

1st stage

This EoI bid contains the broad objectives, technical and financial eligibility criteria, terms and conditions of the proposed procurement, etc, without a bid price. On receipt of the Expressions of Interest, technical discussions/ presentations may be held with the short-listed Contractors, who, prima facie, are considered technically and financially capable of executing the proposed work, giving equal opportunity to all such bidders to participate in the discussions. During the technical discussions stage, other stakeholders shall be added to the discussions who could add value to the decision-making on the various technical aspects and evaluation criteria. Based on the discussions/ presentations so held, one or more acceptable technical solutions could be decided upon laying down detailed technical specifications for each acceptable technical solution, quality benchmarks, warranty requirements, delivery milestones etc., in a manner that is consistent with the objectives of the transparent procurement to provide equitable opportunities to the prospective bidders.

2nd stage

Bids shall be invited from all those bidders whose bids at the first stage were not rejected to present a final bid with bid prices in response to a revised set of terms and conditions of the procurement. Technical bids shall be scrutinised, and the price bids of the qualified bidder shall be opened.

Qualified bidder, invited to bid, but not in a position to execute the work due to modification in the specifications or terms and conditions, may withdraw from the bidding proceedings without forfeiting any bid security that he may have been required to provide or being penalised in any way, by declaring his intention to withdraw from the procurement proceedings with adequate justification.

This is a 'Non-committal' EOI. The Institute reserves the right not to restrict the further bidding process to only the shortlisted bidders of the EOI stage. If there is a likelihood of further participation by many more bidders, to avoid getting trapped in a legacy technology. In that case, the second stage bidding may not be restricted only to the shortlisted bidders of the EOI stage. Regular Open Tender Enquiry (OTE)/ Global Tender Enquiry (GTE) bidding may be done in the second stage.

Instructions to the Bidders for Online Bid Submission

The bidders are required to submit soft copies of their bids electronically on the CPP Portal, using valid Digital Signature Certificates. The instructions below are meant to assist the bidders in registering on the CPP Portal, preparing their bids per the requirements and submitting their bids online on the CPP Portal.

More helpful information for submitting online bids on the CPP Portal may be obtained at: <https://eprocure.gov.in/eprocure/app>.

REGISTRATION

Bidders are required to enrol on the Procurement module of the Central Public Procurement Portal (URL: <https://eprocure.gov.in/eprocure/app>) by clicking on the link "Online bidder Enrolment" on the CPP Portal, which is free of charge.

As part of the enrolment process, the bidders must choose a unique username and assign a password to their accounts.

Bidders are advised to register their valid email addresses and mobile numbers as part of the registration process. These would be used for any communication from the CPP Portal.

Upon enrollment, the bidders will be required to register their Valid Digital Signature Certificate (Class III Certificates with signing key usage) issued by any Certifying Authority recognised by CCA India (e.g. Sify / nCode / eMudhra, etc.), with their profile.

Only one valid DSC should be registered by a bidder. Please note that the bidders are responsible for not lending their DSC's to others, which may lead to misuse.

Bidder then logs in to the site through the secured login by entering their user ID/password and the DSC/ e-Token password.

SEARCHING FOR TENDER DOCUMENTS

Various search options are built into the CPP Portal to help bidders search active tenders using several parameters. These parameters could include Tender ID, Organisation Name, Location, Date, Value, etc. There is also an option of advanced search for tenders, wherein the bidders may combine several search parameters such as Organisation Name, Form of Contract, Location, Date, Other keywords, etc., to search for a tender published on the CPP Portal.

Once the bidders have selected the interested tenders, they may download the required documents/ tender schedules. These tenders can be moved to the respective 'My Tenders' folder. This would enable the CPP Portal to inform the bidders through SMS/email if a corrigendum is issued to the tender document.

Bidders should note the unique Tender ID assigned to each tender if they want to obtain any clarification/ help from the Helpdesk.

PREPARATION OF BIDS

Bidder should consider any corrigendum published on the tender document before submitting their bids.

Please go through the tender advertisement and document carefully to understand the documents required to be submitted as part of the bid. Please note the number of covers in which the bid documents must be submitted, the number of records, and the names and content of each document that must be submitted. Any deviations from these may lead to rejection of the bid.

In advance, Bidder should prepare the bid documents to be submitted as indicated in the tender document/schedule; generally, they can be in PDF / XLS / RAR / DWF/JPG formats. Bid documents may be scanned with 100 dpi with a black-and-white option, which helps reduce the scanned document's size.

To avoid the time and effort required in uploading the same set of standard documents which are required to be submitted as a part of every bid, a provision for uploading such standard documents (e.g. PAN card copy, annual reports, auditor certificates, etc.) has been provided to the bidders. Bidders can use the "My Space" or "Other Important Documents" sections to upload such documents. These documents may be directly submitted from the "My Space" area while submitting a bid, and need not be uploaded repeatedly. This will reduce the time required for the bid submission process.

Note: My Documents space is only a repository given to the Bidders to ease the uploading process. If Bidder has uploaded his Documents in the My Documents space, this does not automatically ensure that these Documents are part of the Technical Bid.

SUBMISSION OF BIDS

Bidders should log into the site well in advance for bid submission so they can upload the bid on time, i.e., on or before the bid submission time. Bidder will be responsible for any delay due to other issues.

The bidder has to digitally sign and upload the required bid documents one by one as indicated in the tender document.

The bidder has to select the payment option to pay the tender fee/ EMD as applicable and enter the instrument details.

EMD: EMD should be an online bank transfer (SBI I-Collect) only in favour of the Director, IISER Bhopal, for details, log in <https://www.onlinesbi.com/sbicollect/collecthome.htm>.

The bidder should prepare the EMD (if any) as per the instructions specified in the tender document. The original should be posted/couriered/given in person to the concerned official, latest by the last date and time of bid submission or as specified in the tender documents. The details of the DD/any other accepted instrument, physically sent, should tally with the details available in the scanned copy and the data entered during the bid submission time. Otherwise, the uploaded bid will be rejected.

An agency not registered in the Campus Automation System (CAS) gets registered via. link: <https://payeeregistration.iiserb.ac.in/>

Note: If the agency is already registered, no registration is required

The bid summary has to be printed and kept as an acknowledgement of the bid submission. This acknowledgement may be used as an entry pass for bid opening meetings.

The bid summary has to be printed and kept as an acknowledgement of the bid submission. This acknowledgement may be used as an entry pass for bid opening meetings.

All disputes arising out of or in any way connected with this agreement/contract shall be deemed to have arisen in Bhopal, and only the Courts in Bhopal shall have jurisdiction to determine the same.

ASSISTANCE TO BIDDERS

Any queries relating to the tender document and the terms and conditions contained therein should be addressed to the Tender Inviting Authority for a tender or the relevant contact person indicated in the tender.

Any queries relating to the process of online bid submission or queries about the CPP Portal in general may be directed to the 24/7 CPP Portal Helpdesk

Contact:

For any technical-related queries, please call the 24/7 Help Desk Number

0120-4001 002

0120-4001 005

0120- 4493395

E Mail Support:

For any Issues or Clarifications relating to the published tenders, bidders are requested to contact the respective Tender Inviting Authority

Technical - support-eproc(at)nic(dot)in

SECTION – I

INTRODUCTION

INDIAN INSTITUTE OF SCIENCE EDUCATION & RESEARCH (IISER) Bhopal is an autonomous body under the Ministry of Education, Govt. of India, was created in 2006 through a proclamation of then the Ministry of Human Resource Development, and now Ministry of Education, Government of India, to promote quality education and research in basic sciences. IISER Bhopal is a degree-granting autonomous institution with a prime focus on integrating science education and research, aiming to attract bright students and world-class faculty.

Indian Institute of Science Education and Research, Bhopal, provides a platform for the faculty to engage in high-quality pedagogy at both undergraduate and postgraduate levels and perform cutting-edge research in frontier areas of basic sciences. The Institute is also committed to imparting high moral and ethical values to students and creating a genuine concern for social and environmental issues.

Presently, the contract demand for the electrical load of IISER Bhopal is 2.6 MW; in the future, it may go up to 5 MW after expansion. The grid power is taken from the Shanti Nagar substation through a 33 KV Feeder. Shanti Nagar substation is approximately 12 KM away from the IISER Bhopal campus.

One 345 kWp rooftop grid-connected Solar Power Plant (SPP) has already been installed on the RESCO Model. The institute's entire power supply system has a DG backup. After analysing the following options, the Institute wishes to use renewable energy and is willing to set up a SOLAR POWER PLANT of maximum feasible capacity.

The master layout plan of the campus is available in this document, showing the available land at IISER Bhopal. The project shall be executed on the CAPEX Model with a Comprehensive Annual Maintenance Contract for 10 years of the installation beyond a 1 (one) year defect liability period.

The objective of this document is to solicit a Proposal from the interested parties, who satisfy the eligibility criteria set out in this document and who can offer Setting up of 2MW In-house Captive Solar PV Plant at IISER Bhopal campus which includes Planning, Design, Supply, Installation, Testing & Commissioning with 10 years post commissioning Operation & Maintenance of Plant.

Based on the evaluation of EOI bids received, interested parties found acceptable by IISER Bhopal based on the Technical and Financial selection criteria set out, will be short-listed to participate in the subsequent bidding process. Accordingly, the revised technical bid and price bid documents will be issued to the short-listed bidders only to submit their Final Technical bid and Price bid to IISER Bhopal.

GENERAL / MISCELLANEOUS CLAUSES

- 1) The application form for Expression of Interest (EOI) is available as Form A to K. Interested firms can submit the duly filled application form along with all relevant supporting documents. The party should submit their background and details of experience in related projects.
- 2) The last date for receipt of EOI is mentioned in Section III.
- 3) Eligibility criteria are mentioned at Annexure-I.
- 4) The Applicant shall bear all costs associated with the preparation and submission of its EOI, and the Institute will not be responsible or liable for reimbursement in any case for any costs to conclude the process.
- 5) At any time before the last date for submission of EOI, the competent authority may, for any reason, carry out amendments to this EOI document at its initiative or in response to a clarification requested by the service providers. The amendment will be made available on the IISER Bhopal website and will be binding on them. The competent authority may also, at its discretion, extend the deadline for the last date for submission of proposals.
- 6) Applicants shall come up with the best suggestions on applying the latest technologies in the related fields. They should offer solutions for integrating such technologies for the solar grid-connected power plant's reliable, efficient, and economic operation. Choice of the latest technological trends with suitable analysis & justifications for application in the proposed project shall be furnished by the applicant for installing a SOLAR POWER PLANT of maximum feasible capacity on the existing campus.
- 7) **Applicants shall also come up with a plan for the installation of a ground-mounted solar power plant of 500 kWp capacity at the new campus of the IISER Bhopal. The new campus of IISER Bhopal is near the existing campus.**
- 8) All necessary works in firming up requirements about the system components like Solar PV Panels, Inverters, Charge Controllers, Control Panels, Field Junction Boxes, and Mounting Structures, etc., will be done by the agency as per the Institute's requirement.
- 9) The authority reserves the right to accept or reject any application without assigning any reason.
- 10) The applications that are incomplete in any respect or those that are not consistent with the requirements as specified in this document or those that do not adhere to formats, wherever specified, may be considered non-responsive and may be liable for rejection, and no further correspondence will be entertained from such applicants.
- 11) Depending upon the response to the EOI, IISER Bhopal reserves the right to go in for empanelment/short listing of the prospective applicants for seeking detailed bids.
- 12) The applicant must be a reputed entity incorporated in India.

BROAD SCOPE OF ASSIGNMENT

The proposed Solar Power Plants will be installed on land available at IISER Bhopal. The broad scope of work for the subject package includes, but is not limited to, the following:

- i. Providing a necessary supporting galvanised steel structure to sustain the load of the solar panel and wind pressure, etc., duly approved by the structure consultant, shall be within the scope of the agency.
- ii. Site survey, technical feasibility, regulatory & policy assessment. Securing all necessary permits and approvals, from all local authorities (Central & State Govt.), DISCOM, and IISER Bhopal authorities as applicable.
- iii. Any modifications necessary to the existing 345 kWp Solar PV plant and the existing Electrical Power distribution system within the IISER Bhopal campus, to integrate the proposed 2 MW Solar PV Plant.
- iv. The installation should conform to Central Electrical Authority Regulations and those of the State Government and the TRANSCO and DISCOMs as applicable.
- v. The Solar PV system shall be designed, supplied, installed and commissioned strictly as per applicable Govt. of India Guidelines.
- vi. Providing all necessary labour, material, services, tools, plant and equipment for the works ;
- vii. Offer a range of viable project delivery options and an extensive proposal, including but not limited to:
 1. Planning, designing, constructing, operating and maintaining the power plant to the best of its performance during the Liability Period.
 2. Any other details to be provided.
- viii. Design & Engineering of the solar modules & arrays with associated system comprising of DC system, cables & JB's, inverters (compatible with addition of batteries system for storage of power in future), substations, transformation to the required voltage for necessary connection to the nearest grid at suitable voltage level, switchgears along with adequate protection and monitoring facilities up to the grid connection point. In case required to be carried out at the grid connection point, augmentation of the bus shall also be a part of the project & scope of work.
- ix. **Bidder shall analyse the commercial and technical feasibility of a solar power plant equipped with an energy storage system and details of batteries to store the electrical energy, so that the stored energy may be utilised during the night.**
- x. Optimum design and engineering of a suitable mounting structure as required for mounting the modules on the area with anti-corrosion features to have minimum maintenance requirements during the operational years of the plant.

- xi. Survey & route finalisation of the cable laying for connection to the nearby substation feeder.
- xii. Supply of all the components, including structures, with necessary packaging & forwarding, transportation, loading, unloading and site-storage required for the Successful implementation of the project up to the grid-connection point.
- xiii. Erection/installation of the solar PV plant and the associated system, including the transmission line and its termination at a suitable grid point.
- xiv. All associated civil engineering works, like:
 - 1) Excavation, site grading, filling, levelling, and compaction are required for the cumulative capacity of solar PV plants, including making good the site.
 - 2) Arrangement for permanent water supply for module washing, including a metering system to measure the quantity consumed to pay water charges to the institute at prescribed rates.
- xv. Integrated microprocessor-based SCADA with required software & hardware for control & monitoring of solar plant as per best standards.
- xvi. Complete work shall be executed per MNRE standards, CPWD specifications, relevant IS codes, and standard practice.
- xvii. All associated electrical works required for interfacing at 433V line (LT switchgears, protection systems, cables, metering, earthing, etc.) as per the proposed scheme, duly approved.
- xviii. Design, supply, erection, commissioning & testing of 433V line cabling & associated equipment for connecting into 11KV/433V switchyard as per technical specification.
- xix. Obtaining necessary approvals /clearances for the installation & commissioning of the plant, & safety from the local bodies for grid connectivity. The design should allow the solar PV plant to tolerate maximum wind pressure/vibration per the proposal's geographical conditions.
- xx. Complete the local body approval/clearance and necessary planning till completion of work in all respects.
- xxi. Operation and comprehensive maintenance of the complete facility for the next 10 years and further provisions to extend the maintenance.
- xxii. Vetting of complete design and operational flow chart from NIT/IIT.
- xxiii. Vetting of the complete system by a third party after the SITC of the whole system. Vetting of the complete system by a competent third party (i.e. National Institute of Solar Energy (NISE), Gurgaon / Sardar Swaran Singh National Institute of Bio Energy/ Indian Renewable Energy Development Agency Limited (IREDA) / Solar Energy Corporation of India Limited (SECI)/ any other agency duly approved by competent authority of IISER, Bhopal) after the SITC of the whole system."
- xxiv. Submission of vetted drawings and as-built drawings.

SECTION – II

PRE-QUALIFICATION REQUIREMENT FOR APPLICANTS IN THE EOI

The applicants/bidders shall meet the qualifying requirements and general criteria.

The applicant/its collaborator should be an EPC Contractor capable of executing large-scale grid-connected solar plants of 2 MWp or more and executing projects as specified in Annexure I on the EOI submission date.

A. BASIC ELIGIBILITY CRITERIA

1. Bidders shall produce definite proof from the appropriate authority, in the form of a completion certificate, which shall be to the satisfaction of the competent authority, of having satisfactorily completed similar works of magnitude specified below:

Experience of successfully completing similar work during the last 07 years ending on the last day of the month prior to the one in which tenders are invited.

(i) **Three similar works completed, each rated capacity of not less than 40% of the 2000 kVA capacity Solar PV Plant**

OR

(ii) **Two similar works completed, each rated capacity of not less than 60% of the 2000 kVA capacity Solar PV Plant**
OR

(iii) **One similar work completed of rated capacity of not less than 80% of 2000 kVA capacity Solar PV Plant**

"Similar Work" shall mean the work of Planning, Design, Supply, Installation, Testing, Commissioning, Operation & Maintenance of Solar PV Plant of capacity not less than 800kVA. The reference Solar PV Plants need to be successfully commissioned. They shall be fully functional for a minimum period of 01 year (after commissioning), as on the previous day of the due date of submission of this bid.

Note: *The bidder shall also submit a statement of month-wise Solar Power generation of the Plant (Post commissioning), duly countersigned & stamped by the Owner/Client Department of the qualifying similar work.*

2. **Turnover:** The average annual financial turnover of the bidder should be at least Rs. 5 Crore only during the immediate last three consecutive financial years ending 31st March 2024. Annual turnover figures shall be brought to the current value by enhancing the actual turnover figures at a simple rate of 7% per annum. The certificate from the Chartered Accountant shall be enclosed with the bid.

3. **Profit/loss:** The bidder should not have incurred any loss (profit after tax should be positive) in more than two years during available last five consecutive balance sheets (balance sheet in case of private/public limited company means its standalone financial statement and consolidated financial statement both), duly audited and certified by the Chartered Accountant.

4. **Banker's Certificate or Net worth Certificate** (as per the prescribed format given in EOI):

Banker's Certificate of the amount equal to Rs. 4,00,00,000/-only issued by any scheduled bank,

or

A net worth certificate of a minimum amount of Rs . 1,00,00,000/-only is issued by a certified chartered accountant with UDIN.

GENERAL CRITERIA

The applicant should not have been blacklisted/debarred /disqualified by any Govt. entity or any International Agency for non-delivery or non-compliance or Corrupt/fraudulent practices. The applicant should give a self-declaration in this regard.

The following documents are required to qualify for the bid:

1. Form A, B1, C, D, E, F, G, H, I, J, K
2. Certificate of registration of GST & PAN
3. Certificate of registration of EPF & ESIC
4. ISO Certificate
5. List of activities of the applicant firm and the collaborator firm
6. List of clients for supply (applicable for a manufacturing firm)
7. List of clients for solar projects in India (with documentary proof)
8. List of projects handled during the last 7 years (with documentary proof)
9. Detailed technical write-up of two projects of nearest capacity completed or under construction (2MWp) by the applicant/collaborator, mentioning the technical details of each component used, including PV modules.
10. Document in support of the Joint Venture, if applicable

SECTION – III
EOI SCHEDULE

Expression of Interest Details

Name of work: **Setting up a 2MW In-house Captive Solar PV Plant at the IISER Bhopal campus, including Planning, Design, Supply, Installation, Testing, & Commissioning with 10 years of post-commissioning Operation & Maintenance of the Plant.**

Method of Selection : Pre-Qualification Criteria

Important Dates

Sl. No	Particulars	Date & Time
1	Last Date for submission of EOI in the office of the SE, IWD, IISER Bhopal	<u>11-08-2025</u> Up to 3:00 PM
2	Opening of the Pre-qualification Bids	at 3:00 PM <u>12-08-2025</u>

INSTRUCTIONS TO APPLICANTS FOR FORMULATION AND SUBMISSION OF PROPOSALS

- 1) The applicants should read the instructions carefully before submitting the offer.
- 2) Only those applicants who meet the pre-qualification criteria are eligible to participate in the EOI process.
- 3) Authority may ask for clarification or further information to evaluate the expression of interest.
- 4) If any information sought in these documents is missing or not specified by the agency, it will be assumed that the agency cannot supply the information and may be considered unresponsive.
- 5) Please note that all the pages of the EOI documents should be signed with the applicant's date and seal.
- 6) EOI shall contain:
 - i) The complete technical specification of the Solar Power Plant of cumulative capacity, which includes:
 - Design details & layout arrangement of solar Modules and other Components.
 - Module mounting structure
 - Synchronising equipment & scheme
 - Control & protection scheme
 - Scheme & layout of power distribution network

- Integration of PV power with the grid
 - Reactive power supplying capability of the Inverter
 - Behaviour during system disturbance
 - Evacuation scheme & range of load power factor
 - Metering scheme
 - Communication interface & SCADA / updated technology
 - Theoretical generation in kWh per year.
 - BOQ for all the above components (without rates)
- ii) The applicant shall indicate the proposed solar power plant's solar energy generation per annum.
- iii) The applicant shall indicate his plan for obtaining necessary approvals /clearances for the installation & commissioning of the plant, & safety from the local bodies for grid connectivity.
- iv) The applicants must visit the site before submitting the EOI.
- v) The applicant shall also indicate the auxiliary power requirement for running the plant.

EOI shall also contain details on the applicant's competency, and the EOI package with terms & conditions of implementing the proposed plant.

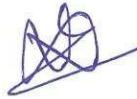
In short, the EOI shall contain all the necessary documents to prove the applicant's technical competency and capability for implementing the solar plant and the applicant's ability to provide efficient service and support to the satisfaction of the Authority.

- 7) The applicants are also advised to keep visiting the websites www.iiserb.ac.in and www.eprocure.gov.in for any Notification/ Amendment/ Addendum/ Corrigendum regarding this EOI. No such Notification/ Amendment Addendum Corrigendum shall be published in newspapers.
- 8) Downloading of documents can be done from the Institute website www.iiserb.ac.in or www.eprocure.gov.in
- 9) IISER Bhopal shall not be responsible in any way for any delay/ difficulties/ inaccessibility of the downloading facility from the website for any reason whatsoever.
- 10) IISER Bhopal reserves the right to reject any or all offers.
- 11) In case of any discrepancies found between the downloaded EOI documents from the website and the master copy available on the website www.iiserb.ac.in or www.eprocure.gov.in, the latter shall prevail.
- 12) Applicants will be solely responsible for the correctness/genuineness of the downloaded EOI documents from the website. If the offer submitted through the downloaded EOI documents is incomplete or has changed contents, the offer will be summarily rejected.
- 13) For any future correspondence, applicants may send their email to seiwd@iiserb.ac.in
- 14) No EOI document shall be entertained after the due date and time, under any circumstances.

- 15) The letter for submission of EOI is to be submitted by the applicant along with the EOI (Form A to Form K).
- 16) The decision regarding shortlisting/selection of the solution on the service provider shall lie with the authority and shall be final.
- 17) The Technical Bid and Price Bid document will be shared with the shortlisted applicants as part of the EOI document for quoting the price bid.
- 18) Bidders are instructed to visit the site to get acquainted with the feasibility of the sites before submission of EOI and plan for executing the project, including the specifications, if any, of the equipment to be used in the project.
- 19) Further clarification, if any, could be obtained from the office of the SE, IWD, Indian Institute of Science Education & Research Bhopal (IISER), Bhopal By-Pass Road, Bhauri, Bhopal-462066, INDIA.



JE (E)



AE(E)



Acting EE (E)



(Superintending Engineer)

LETTER OF TRANSMITTAL

From:

(Full Address of the Applicant)

M/s _____

To:

The Superintending Engineer

Institute Works Department

Indian Institute of Science Education & Research

Bhauri, Bhopal-462 066

Sub: EOI for "Setting up a 2MW In-house Captive Solar PV Plant at the IISER Bhopal campus, including Planning, Design, Supply, Installation, Testing, & Commissioning with 10 years of post-commissioning Operation & Maintenance of the Plant."

Dear Sir,

We express our interest in participating in the bidding process for the solar power project, and we hereby confirm the following:

1. The EOI application is being submitted by (Name of the bidding Company) for selection as the turnkey solution provider by the requirements stipulated in the EOI document.
2. We have examined in detail and have understood and will abide by all the terms and conditions stipulated in the EOI documents issued by IISER. Our application is consistent with all the requirements stated in the EOI documents.
3. The information submitted in our application is complete, follows the requirements stipulated in the EOI documents and is correct to the best of our knowledge and understanding. We shall be solely responsible for any errors, omissions, or misrepresentations in our bid.

Place :

Date :

Signature with name & seal

FINANCIAL INFORMATION

I. Financial Analysis – Details to be furnished duly supported by figures in Balance Sheet / Profit & Loss Account for 5 (five) years, duly certified by the Chartered Accountant, as submitted by the applicant to the Income-Tax Department (Copies to be attached).

Note: The bidder should not have incurred any loss (profit after tax should be positive) in more than two years during the available last five consecutive years' balance sheets, duly audited and certified by a Chartered Accountant. **(The balance sheet in the case of a private/public limited company means its standalone and consolidated financial statements.)**

Financial Years

(In lakh)

Name of the Bidder/Firm: _____

Sl. No	Details	(1)	(2)	(3)	(4)	(5)
		2024-25	2023-24	2022-23	2021-22	2020-21
i)	Gross annual turnover in the works.					
ii)	Profit / Loss					
iii)	Average turnover for the last 3 years					

I. Financial arrangements needed to carry out the proposed work.

Note: Attach additional sheets, if necessary

Signature of Chartered Accountant with seal

Signature (s) and seal of Bidder(s)

FORM FOR CERTIFICATE OF NET WORTH FROM CHARTERED ACCOUNTANT

“It is to certify that as per the audited balance sheet and profit & loss account during the financial year _____, the Net worth of M/s _____ (Name & Registered Address of individual/firm/company), as on _____ (the relevant date) is Rs. _____ after considering all liabilities. It is further certified that the Net worth of the company has not eroded by more than 30% in the last three years ending on (the relevant date)”

Signature of a Chartered Accountant	
Name of Chartered Accountant	
Membership no. of ICAI	
Date and seal	

Details of eligible similar works completed during the last seven years

(Ending up to the previous day of the last date of submission of EOI)

Sl. No.	Name of work / Project and location	Owner or Sponsoring organisation	Cost of work (in crores)	Up to Up-to-date cost of the work enhanced @ 7% per annum	Date of commencement as per contract	Stipulated date of completion	Actual date of completion	Litigation pending / in progress with details *	Name and Address/ Telephone number of officer to whom reference may be made.	Remark
1	2	3	4	5	6	7	8	9	10	11

* Indicate gross amount claimed and amount awarded by the Arbitrator.

Signature of Bidder (s)

Performance Report of Works Referred in Form 'C' – M/s

(Furnish this information for each work from the employer for whom the work was executed.)

1. Name of work /
Project & Location.
2. Agreement No.
3. Estimated Cost
4. Tendered Cost
5. Actual value of work done
6. Date of start
7. Date of completion
 - a) Stipulated date of completion
 - b) Actual date of completion
8. (a) Whether case of levy of compensation for delay been made or not **Yes/No**
(b) If decided, the amount of compensation levied for delayed completion, if any
9. Performance report
 - i) Quality of work : Outstanding/ Very good /Good/ Poor
 - ii) Finance Soundness : Outstanding/ Very good /Good/ Poor
 - iii) Technical Proficiency : Outstanding/ Very good /Good/ Poor
 - iv) Resourcefulness : Outstanding/ Very good /Good/ Poor
 - v) General behavior : Outstanding/ Very good /Good/ Poor

Signature and seal of the issuing authority
(Not below the rank of Executive Engineer or Equivalent)

Dated:

Works / Projects Under Execution or Awarded

<i>Sl. No.</i>	<i>Name of work / Project and location</i>	<i>Owner or Sponsoring organisation</i>	<i>Cost of work (in crores)</i>	<i>Date of commencement as per contract</i>	<i>Stipulated date of completion</i>	<i>Update % progress of work</i>	<i>Slow progress, if any, and reasons thereof</i>	<i>Name and Address/ Telephone number of officer to whom reference may be made.</i>	<i>Remark (Indicate whether any show cause notice was issued or arbitration initiated)</i>
1	2	3	4	5	6	7	8	9	10

Structure & Organisation

1.	Name of applicant (Bidder)	
	Address of Bidder: a) Registered Address b) Correspondence address	
2.	Telephone No. / Fax No. / email address	
3.	Legal status of the Tenderer (Attach copies of the original document defining the legal status). The applicant is : a) An individual b) A proprietary firm c) A Firm in partnership d) A limited company or corporation	
4.	Particulars of registration with various Govt bodies (Attach attested photocopies) a) Registration Number b) Organisation / Place of registration c) Date of validity	
5.	Name and title of Directors and officers with designation to be concerned with this work.	
6.	Designation of individuals authorised to act for the organisation.	
	Total No. of Employees	
	No. of Offices / Centres	
7.	Has the Tenderer or any constituent partner in case of a partnership firm, Limited Company/Joint Venture, ever been convicted by the court of law? If so, give details.	
8.	In which field of Civil Engineering construction does the Tenderer have specialisation and interest?	
9.	Any other information considered necessary but not included essential but not included above.	

Signature of Tenderer(s)

भारतीय विज्ञान शिक्षा एवं अनुसंधान संस्थान भोपाल
Indian Institute of Science Education and Research Bhopal

ONLINE CAS REGISTRATION FORM

Online CAS registration of firms/contractors/agencies for the release of EMD & other payments, please register via the following link:

<https://payeeregistration.iiserb.ac.in/>

No registration is required if the bidder is already a working contractor of IISER Bhopal.

FORMAT FOR UNDERTAKING FOR SITE INSPECTION

To
The Project Executive Engineer (E)
IWD, IISER Bhopal

I/we hereby give an undertaking for the given work as follows:

Sub: EOI No: **IWD/SE/EOI/2025-26/** dated _____ for the work **“Setting up a 2MW In-house Captive Solar PV Plant at the IISER Bhopal campus, including Planning, Design, Supply, Installation, Testing, & Commissioning with 10 years of post-commissioning Operation & Maintenance of the Plant.**

I/we have inspected and examined the site and its surroundings is/are satisfied before submitting our bid as to the nature of the ground and sub-soil (so far as is practicable), the form and nature of the site, the means of access to the site, the accommodation I/we may require and in general shall myself/ourselves obtain all necessary information as to risks, contingencies and other circumstances which may influence or affect our bid. I/we shall be deemed to have full knowledge of the site, whether I/we inspect it or not, and no extra charge consequent to any misunderstanding or otherwise shall be allowed. I/we shall be responsible for arranging and maintaining at our own cost all materials, tools & plants, water, electricity, facilities for workers and all other services required for executing the work otherwise explicitly provided for in the contract documents.

Submission of a bid by a I/we implies that I/we have read this notice and all other contract documents and has made myself / our self aware of the scope and specifications of the work to be done and of conditions and rates at which stores, tools and plant, etc. will be issued to us by the Government and local conditions and other factors having a bearing on the execution of the work.

Place:

Date:

Yours faithfully

(Signatures of Bidder(s))

Declaration regarding local contents for preference make in India
on the letterhead of the company

It is hereby clarified that I will follow the DIPP order No. P45021/2/2017-PP(BE-II) dated 28.05.2018 regarding PPP-MI and MEITY notification number 33(1)/2017-IPHW dated 14.09.2017, wherein it is the policy of the Government of India to encourage "Make in India" and promote manufacturing and production of goods and services in India to enhance income and employment. Therefore, convergence with existing centrally sponsored missions, such as Make in India, shall be ensured during the design and production.

Seal & Signature of the bidder(s)

Undertaking for GST registration Certificate of the State, i.e. other than Madhya Pradesh)

“If work is awarded to me, I/we shall obtain GST registration Certificate of the State, in which work is to be taken up within one month from the date of receipt of award letter or before release of any payment by the institute, whichever is earlier, failing which I/We shall be responsible for any delay in payments which will be due towards me/us on a/c of the work executed and/or for any action taken by the institute or GST department in this regard”.

Seal & Signature of the bidder(s)

CERTIFICATE & DECLARATION

It has been certified that all information provided in the EOI form is true and correct to the best of my knowledge and belief. No forged/tampered document(s) are produced with the EOI form for gaining an unlawful advantage. We understand that IISER, Bhopal, is authorised to make enquiries to establish the facts claimed and obtain confidential client reports.

In case it is established that any information provided by us is false/misleading or in the circumstances where it is found that we have made any wrong claims, we are liable for forfeiture of EMD/SD and or any penal action and other damages including withdrawal of all work/purchase orders being executed by us. Further IISER, Bhopal is also authorised to blacklist our firm/company/agency and debar us in participating in any EOI/bid in future.

I / We assure the Institute that neither I / We nor any of my / our workers will do any act/s which are improper/illegal during the execution in case the work is awarded to us.

Neither I / We nor anybody on my / our behalf will indulge in corrupt activities/practices in my / our dealings with the Institute.

Our Firm/ Company/ Agency has not been blacklisted or banned by any Govt. Department, PSU; University, Autonomous Institute or Any other Govt. Organisation.

Date

Seal & Signature of the bidder(s)

Place

Note: This certificate should be executed on duly notarised Rs. 500/- Non-Judicial Stamp Paper.

CRITERIA FOR EVALUATION OF THE PERFORMANCE OF CONTRACTORS FOR PRE-ELIGIBILITY

SI. No	Attributes	Marks	Evaluation			
(a)	Financial Strength (Maximum 15 Marks)		i) 60% marks for the minimum eligibility Criteria ii) 100% marks for twice the minimum eligibility criteria or more. (iii) In between (i) & (ii)- on a pro rata basis			
	i) Average annual Turnover	10 Marks				
	ii) Banker's Certificate	05 Marks				
(b)	Experience in a similar class of work The bidder must have completed Three similar works, each of 800 kWp, or Two similar works, each of 1200 kWp or One similar work of 1600 kWp (Maximum 20 Marks)	20 marks	(i) 60% marks for the minimum eligibility criteria. ii) 100% marks for twice the minimum eligibility criteria or more. iii) In between (i) & (ii)- on a pro-rata basis			
(c)	Submission of a detailed project report including the technical feasibility of solar generation in the identified plazas, areas, etc., as well as a technical presentation. i) Technical feasibility report (15 Marks) ii) Technical Presentation (10 Marks) (Maximum 25 Marks)	15 marks 10marks	Marks will be given based on the quality of documentation & presentation provided by the bidder and as per the assessment of the bid evaluation committee			
(d)	Performance on works [Time Over Run (TOR)]: Maximum 20 marks					
	Parameter	Score			Maximum Marks	
	If TOR=	1.00	2.00	3.00	>3.50	20
	(i) Without levy of compensation	20	15	10	10	
	(ii) With the levy of compensation	20	5	0	-5	
	(iii) Levy of compensation not decided	20	10	0	0	
	TOR= AT/ST, where AT =Actual Time; ST= Stipulated Time. Time in the Agreement plus (+) justified period of extension of time. Note: Marks for values between the stages indicated above will be determined on a straight-line variation basis.					
(e)	Performance of works (Quality): Maximum 20 Marks					
	(i) Outstanding	20				
	(ii) Very Good	15				
	(iii) Good/Satisfactory	10				
	(iv) Poor	0				

Note: 1- A straight-line variation basis will determine marks for values between the stages indicated above.

2- To become eligible for short listing, the bidder must secure at least fifty per cent marks in each (Section a,b, c, d, & e) and sixty per cent marks in aggregate. A bidder who achieved 60% or more marks in aggregate shall be qualified for further processing.

To be signed by the Tenderer and the same signatory competent/authorised to sign the relevant contract on behalf of IISER Bhopal.

INTEGRITY AGREEMENT

This Integrity Agreement is made at on thisday of 20.....

BETWEEN

Board of Governors represented through Acting Executive Engineer (E), IWD, IISER Bhopal, (Hereinafter referred to as the IWD, Bhopal 'Principal/Owner', which expression shall, unless repugnant to the meaning or context hereof, include its successors and permitted assigns)

AND

..... (Name and Address of the Individual/firm/ Company) through
..... (Hereinafter referred to as the Details of the duly authorised signatory)

"Tenderer/Contractor" and which expression shall, unless repugnant to the meaning or context hereof, include its successors and permitted assigns)

Preamble

WHEREAS the Principal / Owner has floated the Tender (NIT No.....) (hereinafter referred to as "Tender/Bid") and intends to award, under laid down organisational procedure, a contract for.....

(Name of work) hereinafter referred to as the **"Contract"**.

AND WHEREAS the Principal/Owner values full compliance with all relevant laws of the land, rules, regulations, economic use of resources, and fairness/transparency in its relation with its Tenderer(s) and Contractor(s).

AND WHEREAS to meet the purpose aforesaid both the parties have agreed to enter into this Integrity Agreement (hereinafter referred to as **"Integrity Pact"** or **"Pact"**), the terms and conditions of which shall also be read as integral part and parcel of the Tender/Bid documents and Contract between the parties.

NOW, THEREFORE, in consideration of mutual covenants contained in this Pact, the parties hereby agree as follows and this Pact witnesses as under:

Articles

Article -1: Commitment of the Principal

- (1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:
 - (a) No employee of the Principal, personally or through any of their family members, will in connection with the Tender, or the execution of the Contract, demand, take a promise for or accept, for self or third person, any material or immaterial benefit which the person is not legally entitled to.
 - (b) The Principal will, during the Tender process, treat all Bidder(s) with equity and reason. The Principal will, in particular, before and during the Tender process, provide to all Bidder(s) the same

information and will not offer to any Bidder(s) confidential additional details through which the Bidder(s) could obtain an advantage about the Tender process or the Contract execution.

- (c) The Principal shall endeavour to exclude from the Tender process any person whose past conduct has been biased.
- (2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the Indian Penal code (IPC)/Prevention of Corruption Act, 1988 (PC Act) or is in violation of the principles herein mentioned or if there be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officer and in addition can also initiate disciplinary actions as per its internal laid down policies and procedures.

Article 2: Commitment of the Bidder(s)/Contractor(s)

1. It is required that each Bidder/Contractor (including their respective officers, employees and agents) adhere to the highest ethical standards, and report to the Government / Department all suspected acts of fraud or corruption or Collusion of which it has knowledge or becomes aware, during the tendering process and throughout the negotiation or award of a contract.
2. The Bidder(s)/Contractor(s) commit themselves to all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the Tender process and during the Contract execution:
 - (a) The Bidder(s)/Contractor(s) will not, directly or through any other person or firm, offer, promise or give to any of the Principal employees involved in the Tender process or execution of the Contract or to any third person any material or other benefit which they are not legally entitled to, to obtain in exchange any advantage of any kind whatsoever during the Tender process or the execution of the Contract.
 - (b) The Bidder(s)/Contractor(s) will not enter any undisclosed agreement or understanding with other Bidder(s), whether formal or informal. This applies in particular to prices, specifications, certifications, subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to cartelise in the bidding process.
 - (c) The Bidder(s)/Contractor(s) will not commit any offence under the relevant IPC/ PC Act. Further the Bidder(s)/ Contractor(s) will not use improperly, (for competition or personal gain), or pass on to others, any information or documents provided by the Principal/Owner as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
 - (d) The Bidder(s)/Contractor(s) of foreign origin shall disclose the names and addresses of agents/representatives in India, if any. Similarly, Bidder(s)/Contractor (s) of Indian nationality shall reveal names and addresses of foreign agents/representatives, if any. Either the Indian agent on behalf of the foreign principal or the foreign principal directly could bid in a tender, but not both. Further, in cases where an agent participates in a tender on behalf of one manufacturer, he shall not be allowed to quote on behalf of another manufacturer along with the first manufacturer in a subsequent/parallel tender for the same item.
 - (e) The Bidder(s)/Contractor(s) will, when presenting their bid, disclose any payments he has made, are committed to or intend to make to agents, brokers or any other intermediaries in connection with the award of the Contract.
 - (f) Bidder(s) / Contractor(s) who have signed the Integrity Pact shall not approach the courts while representing the matter to IEMs and shall wait for their decision in the matter.
3. The Bidder(s)/Contractor(s) will not instigate third persons to commit offences outlined above or be an accessory to such crimes.
4. The Bidder(s)/Contractor(s) will not, directly or through any other person or firm indulge in

fraudulent practice, willful misrepresentation or omission of facts or submission of fake/forged documents to induce public official to act in reliance thereof, to obtain unjust advantage by or causing damage to justified interest of others and/or to influence the procurement process to the detriment of the Government interests.

5. The Bidder(s)/Contractor(s) will not, directly or through any other person or firm use coercive practices (which shall include the act of obtaining something, compelling an action or influencing a decision through intimidation, threat or the use of force directly or indirectly, where potential or actual injury may befall upon a person, his/ her reputation or property) to influence their participation in the tendering process.

Article 3: Consequences of Breach

Without prejudice to any rights that may be available to the Principal under law or the contract or its established policies and laid down procedures, the Principal shall have the following rights in case of breach of this Integrity Pact by the Bidder(s)/Contractor(s) and the Bidder/ Contractor accepts and undertakes to respect and uphold the Principal absolute right:

1. If the Bidder(s)/Contractor(s), either before award or during execution of Contract has committed a transgression through a violation of Article 2 above or in any other form, such as to put his reliability or credibility in question, the Principal after giving 14 days notice to the contractor shall have powers to disqualify the Bidder(s)/Contractor (s) from the Tender process or terminate/determine the Contract, if already executed or exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression and by the Principal. As the Principal decides, such exclusion may be forever or for a limited period.
2. Forfeiture of Earnest Money Deposit Performance Guarantee/Security Deposit: If the Principal has disqualified the Bidder(s) from the Tender process before the award of the Contract or terminated/determined the Contract or has accrued the right to terminate/determine the Contract according to Article 3(1), the Principal apart from exercising any legal rights that may have accrued to the Principal, may in its considered opinion forfeit the entire amount of Earnest Money Deposit Performance Guarantee and Security Deposit of the Bidder/Contractor.
3. Criminal Liability: If the Principal obtains knowledge of conduct of a Bidder or Contractor, or of an employee or a representative or an associate of a Bidder or Contractor which constitutes corruption within the meaning of PC Act, or if the Principal has substantive suspicion in this regard, the Principal will inform the same to law enforcing agencies for further investigation.

Article 4: Previous Transgression

1. The Bidder declares that no previous transgressions occurred in the last 3 years with any other Company in any country, confirming to the anticorruption approach, or with the Central Government, State Government, or any other Central/State Public Sector Enterprises in India that could justify his exclusion from the tender process.
2. If the Bidder makes an incorrect statement on this subject, he can be disqualified from the tender process, or action can be taken for banning of business dealings/holiday listing of the Bidder/Contractor as deemed fit by the Principal.
3. If the Bidder/Contractor can prove that he has resorted/recouped the damage caused by him and has installed a suitable corruption prevention system, the Principal may, at its discretion, revoke the exclusion prematurely.

Article 5: Equal Treatment of all Bidders/Contractors/Subcontractors

1. The Bidder(s)/Contractor(s) undertake to demand from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of

- the principles laid down in this agreement by any of its Subcontractors/sub-vendors.
2. The Principal will enter into pacts on identical terms as this one with all Bidders and Contractors.
 3. The Principal will disqualify Bidders who do not submit the duly signed Integrity Pact between the Principal and the Bidder along with the Tender or violate its provisions at any stage of the Tender process.

Article 6- Duration of the Pact

This Integrity Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the completion of work under the contract or expiry of the defect liability period or last payment made under the agreement, whichever is later and for all other bidders, 6 months after the Contract has been awarded.

If any claim is made/lodged during this time, the same shall be binding and continue to be valid despite the lapse of this Integrity Pact as specified above, unless it is discharged/determined by the competent authority of the institute.

Article 7- Other Provisions

1. This Integrity Pact is subject to Indian Law, the place of performance and jurisdiction is the headquarters of the Division of the Principal, who has floated the tender.
2. Changes, supplements, and a termination notice need to be made in writing.
3. If the Contractor is a partnership or a consortium, this Integrity Pact must be signed by all the partners or by one or more partners holding power of attorney signed by all partners and consortium members. In the case of a Company, the Integrity Pact must be signed by a representative duly authorised by a board resolution.
4. Should one or several provisions of this Integrity Pact be invalid, the remainder remains valid. In this case, the parties will strive to agree to their original intentions.
5. Issues like Warranty/Guarantee shall be outside the purview of IEMs.
6. It is agreed that any dispute or difference arising between the parties about the terms of this Integrity Pact, any action taken by the Principal under this Integrity Pact or interpretation thereof shall not be subject to arbitration.
7. Given the nature of the Integrity Pact, the Integrity Pact is irrevocable. It shall remain valid even if the main tender/contract is terminated till the currency of the Integrity Pact.
8. If any complaint regarding violation of IP is received directly by the Principal regarding the contract, the same shall be referred to the IEM for comments/recommendations.

Article 8 -Independent External Monitor (IEM)

- (1) The Principal appoints a competent and credible Independent External Monitor for this Pact after approval by the Central Vigilance Commission (Names and address of IEMs are as mentioned in Schedule-F). The task of the Monitor is to independently and objectively review whether and to what extent the parties comply with the obligations under this agreement.
- (2) The Monitor is not subject to instructions by the parties' representatives and performs their functions neutrally and independently. The Monitor would have access to all contract documents whenever required. It will be obligatory for them to treat the information and documents of the Bidders *and* Contractors as confidential.
- (3) The Bidder(s)/Contractor(s) accepts that the IEM has the right to access without restriction to all project documentation of the Principal including that provided by the Contractor, The Contractor will also grant the IEM, upon their request and demonstration of a valid interest, unrestricted and unconditional access to their project documentation. The same applies to subcontractors.
- (4) The IEM is under contractual obligation to treat the information and documents of the Bidder (s)/Contractor(s)/ Sub-contractor(s) with confidentiality. The IEM has also signed 'Non-Disclosure of Confidential Information' and 'Absence of Conflict of Interest'. If any conflict of interest arises later, the

IEM shall inform the Engineer-in-Charge and recuse himself or herself from that case.

- (5) As soon as the IEM notices, or believes to notice, a violation of this agreement, they will so inform the Management of the Principal and request the Management to discontinue or take corrective action, or to take other relevant action. The IEM can, in this regard, submit non-binding recommendations. Beyond this, the IEM has no right to demand from the parties that they act in a specific manner, refrain from or tolerate action.
- (6) The IEM will submit a written report to the Director within 8 to 10 weeks from the date of reference or intimation to him by the Principal and, should the occasion arise, submit proposals for correcting problematic situations.
- (7) If the IEM has reported to the Director, a substantiated suspicion of an offence under relevant IPC/PC Act, and the Director concerned has, within a reasonable time, not taken visible action to proceed against such offence or reported it to the Chief Vigilance Officer, the IEM may also transmit this information directly to the Central Vigilance Commissioner.
- (8) The Principal will provide the IEM with sufficient information about all meetings among the parties related to the project, provided that such meetings could impact contractual relations between the Principal and the contractor. The parties will offer the IEM the option to participate in such discussions.
- (9) IEM or monitor would include both singular and plural.

Article 9- Legal and Prior Rights

All rights and remedies of the parties hereto shall be in addition to all the other legal rights and remedies belonging to such parties under the Contract and/or law, and the same shall be deemed to be cumulative and not alternative to such legal rights and remedies aforesaid. For brevity, both Parties agree that this Integrity Pact will have precedence over the Tender/Contract documents about any of the provisions covered under this Integrity Pact.

IN WITNESS WHEREOF, the parties have signed and executed this Integrity Pact at the place and date first above mentioned in the presence of the following witnesses:

(For and on behalf of the Principal)

(For and on behalf of Bidder/Contractor)

WITNESSES:

1

(signature, name and address)

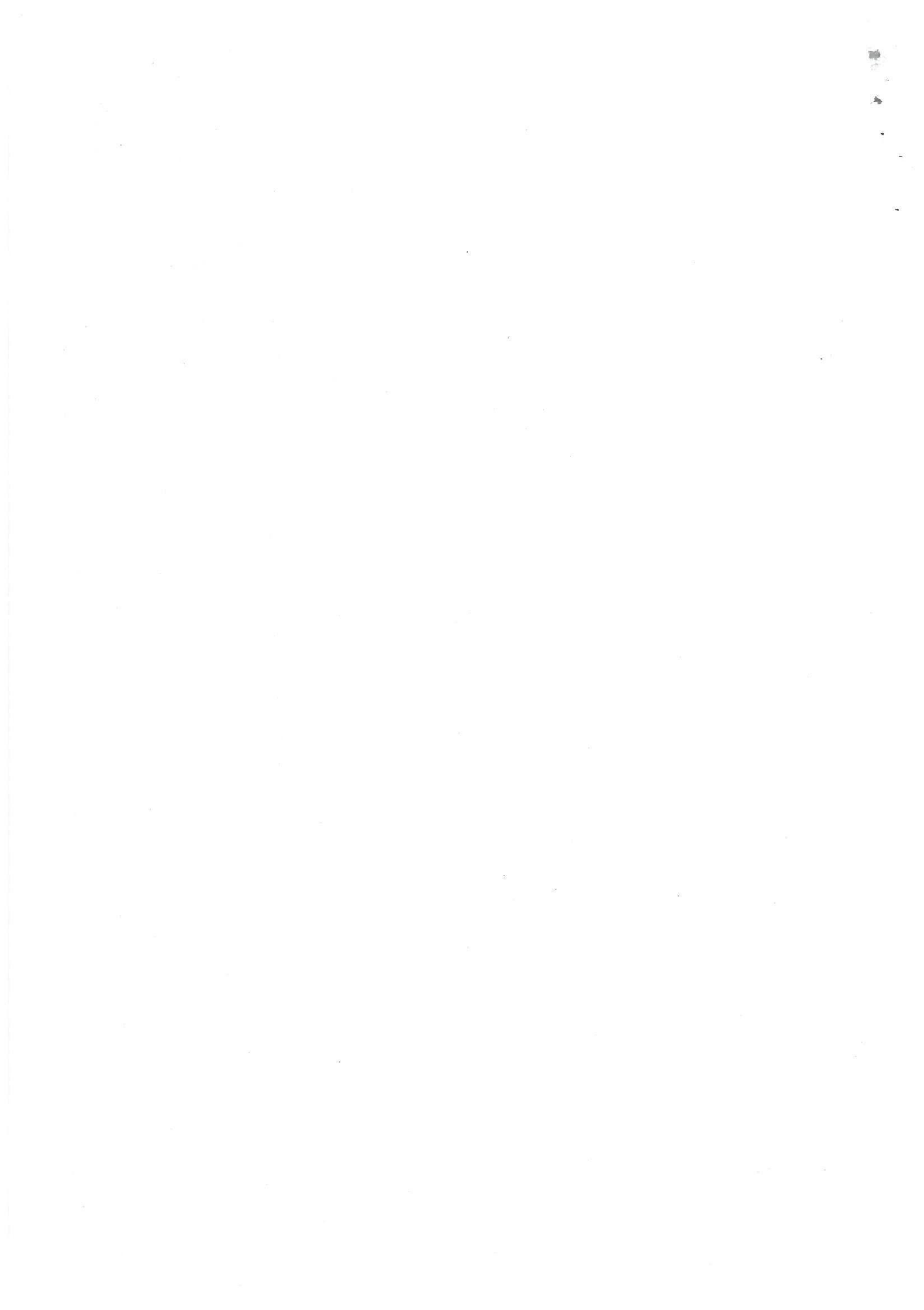
2


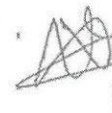
(signature, name and address)

Place:

Dated:

Note: To be signed by the Bidder and the Engineer-in-Charge.



		Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal																													
Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 GST Number 23AADCM6799G2Z4																															
htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com		Website:portal.mpcz.in																													
Bill ID : H3897022000-202312-1	HDFC Virtual A/c No: CZ2023H3897022000																														
Date Of Issue : 28-DEC-2023	Last Dates Of Payment		1. By Online 12-JAN-2024																												
Bill month : December-2023																															
THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikasik@iiserb.ac.in		Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI2511F S/C No : PROVISIONAL BILL Total SD Held : Rs. 16813300.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE																													
Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA																															
Type: Normal HT Feeder Name: 33 KV Sonkachh Meter No. X0976137 MF * AMR Reading I II Max Demand Recorded 0.58120 0.00000 Transformer Loss 0.00000 Total Max Demand 1743.60000 0.00000 Adjustment 0.00000 Net Max Demand 1744.00000 0.00000 Billing Demand 1890.00000 0.00000 Energy Units (KWH) Reading On 23-DEC-2023 3519.21500 0.00000 On 23-NOV-2023 3211.50000 0.00000 DIFFERENCE With MF 923145.00000 Transformer Loss 0.00000 Adjustment 0.00000 Total Units 923145.00000 0.00000 Net Units Supplied 923145.00000 0.00000 KWH EXPORT : 0.00000 KWH EXPORT Adj : 0.00000 Current CF Units : 0.00000 Previous CF Units : 0.00000 TOD1 : 296535.00000 0.00000 TOD2 : 451965.00000 0.00000 TOD3 : 174810.00000 0.00000 TOD4 : 0.00000 0.00000 Demand in excess of CD. 0 0 KVAH Units Reading On 23-DEC-2023 3966.29000 0.00000 On 23-NOV-2023 3656.94500 0.00000 DIFFERENCE With MF 928035.00000 0.00000 Transformer Loss 0.00000 Adjustment 0.00000 Total Units 928035.00000 0.00000 Net KVAH Units Supplied 928035.00000 0.00000 Avg PowerFactor 0.99 Avg Load Factor 61.000 Progressive KWH Consumption Upto 10542740.000 Current Month 1890000.00 REQUIRED TMM 0 ASD ARREAR BALANCE 0 Progressive Current Month Bill Total(Rs.) 0.00		Fixed Charges 1890 * 501 946890.00 Energy Charges 756676 * 7.53 5697770.28 Energy Charges 166469 * 6.55 1090371.95 PF Incentive 6788142.23 * 5% -339407.11 Electricity Duty 923145 * 15% 1018221.00 TOD Rebate 296535.00 * 7.3533 * 0.20 -436102.16 Rebate On Online Payment -1000.00 Prompt Payment Incentive -18585.85 Rebate@1Rs. on Incremental Units 455161.00 -455161.00 Round Off Adj -0.10																													
		CURRENT MONTH BILL 7502997.00 Arrears Inc. Cum. Surch. 0.00 SD Int. on 16813300 @ 6.75% -93024.00 NET BILL PAYABLE 7409973.00 Rs. SEVENTY FOUR LAKH NINE THOUSAND NINE HUNDRED AND SEVENTY THREE ONLY NET BILL PAYABLE AFTER DUE DATE 7502598.00																													
		Accounts Officer (HT E-Billing Cell) M.P.M.K.V.V.Co. Ltd., Bhopal																													
		**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.																													
		<i>Bill has been checked and verified by me.</i>  29/12/2023 हर वोट है जरूरी कोई भी मतदाता मतदान से ना छूटे AECE/PECE																													
<table border="1"> <thead> <tr> <th>Month Year</th> <th>CD</th> <th>Consumption</th> </tr> </thead> <tbody> <tr> <td>December-2015</td> <td>1350</td> <td>467984.00</td> </tr> <tr> <td colspan="2">Previous Month Bill Amount</td> <td>8532443.00</td> </tr> <tr> <td colspan="3">Last Month Payment Details: Total Amt. 8532443</td> </tr> <tr> <th>Date</th> <th>Mode</th> <th>Receipt No.</th> <th>Amt (Rs.)</th> </tr> <tr> <td>01-DEC-2023</td> <td>Virtual Account</td> <td>391121161765</td> <td>8532443</td> </tr> <tr> <td colspan="2">TDS194Q Details: Total Amt. 0.00</td> <td colspan="2"></td> </tr> <tr> <th>Date</th> <th colspan="3">Amt (Rs.)</th> </tr> </tbody> </table>		Month Year	CD	Consumption	December-2015	1350	467984.00	Previous Month Bill Amount		8532443.00	Last Month Payment Details: Total Amt. 8532443			Date	Mode	Receipt No.	Amt (Rs.)	01-DEC-2023	Virtual Account	391121161765	8532443	TDS194Q Details: Total Amt. 0.00				Date	Amt (Rs.)				
Month Year	CD	Consumption																													
December-2015	1350	467984.00																													
Previous Month Bill Amount		8532443.00																													
Last Month Payment Details: Total Amt. 8532443																															
Date	Mode	Receipt No.	Amt (Rs.)																												
01-DEC-2023	Virtual Account	391121161765	8532443																												
TDS194Q Details: Total Amt. 0.00																															
Date	Amt (Rs.)																														
Previous Reading Details																															
MTH	Type	Date	MF	KWH Reading																											
NOV-23	AMR	23-NOV-2023	3000.000000	3211.50																											
OCT-23	AMR	23-OCT-2023	3000.000000	2957.95																											
SPE-23	AMR	23-SEP-2023	3000.000000	2674.81																											
AUG-23	AMR	23-AUG-2023	3000.000000	2374.12																											
JUL-23	AMR	23-JUL-2023	3000.000000	2022.90																											
JUN-23	AMR	23-JUN-2023	3000.000000	1600.01																											

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0003641, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill.
- The bill is payable within specified due date, even if there is any discrepancy and/or clarification is required from MPMKVCL. The consumer is requested to pay in full provisionally or under protest subject to adjustment in subsequent months. For any clarification contact 0755-2601167 or write us to htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202401-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue :

29-JAN-2024

Last Dates Of Payment

1. By Online

13-FEB-2024

Bill month :

January-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI2541F S/C No : 0 Total SD Held : Rs. 16813300.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.56000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	1680.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	1680.00000	0.00000
Billing Demand	1890.00000	0.00000
Energy Units (KWH) Reading		
On 23-JAN-2024	3846.62000	0.00000
On 23-DEC-2023	3519.21500	0.00000
DIFFERENCE With MF	982215.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	982215.00000	0.00000
Net Units Supplied	982215.00000	0.00000
KWH EXPORT :	0.00000	0.00000
KWH EXPORT Adj :	0.00000	0.00000
Current CF Units :	0.00000	0.00000
Previous CF Units :	0.00000	0.00000
TOD1 :	318690.00000	0.00000
TOD2 :	477705.00000	0.00000
TOD3 :	186015.00000	0.00000
TOD4 :	0.00000	0.00000
Demand in excess of CD:	0	0
KVAH Units Reading :		
On 23-JAN-2024	4295.08000	0.00000
On 23-DEC-2023	3966.29000	0.00000
DIFFERENCE With MF	986370.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	986370.00000	0.00000
Net KVAH Units Supplied	986370.00000	0.00000
Avg PowerFactor 1.00		Avg Load Factor 62.000
Progressive KWH Consumption Upto	11524955.000	
Current Month		
REQUIRED TMM	2100000.00	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	1890 * 501	946890.00
Energy Charges	792109 * 7.53	5964580.77
Energy Charges	190106 * 6.55	1245194.30
PF Incentive	7209775.07 * 7%	-504684.26
Electricity Duty	982215 * 15%	1081466.00
TOD Rebate	318690.00 * 7.3403 * 0.20	-467856.04
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-16211.94
Rebate@1Rs. on Incremental Units 500744.00		-500744.00
Round Off Adj		0.17

CURRENT MONTH BILL	7747635.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 16813300 @ 6.75%	-96125.00
NET BILL PAYABLE	7651510.00
Rs. SEVENTY SIX LAKH FIFTY ONE THOUSAND FIVE HUNDRED AND TEN ONLY	
NET BILL PAYABLE AFTER DUE DATE	7747154.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co.Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Bill has been checked and verified by me. *[Signature]*

हर वोट है जरूरी 30/01/2024

कोई भी मतदाता मतदान से ना छूटे

AECE / PECE *[Signature]*

Month Year	CD	Consumption		
January-2016	1350	481471.00		
Previous Month Bill Amount		7409973.00		
Last Month Payment Details: Total Amt. 7409973				
Date	Mode	Receipt No.	Amt (Rs.)	
02-JAN-2024	Virtual Account	506890413414	7409973	
TDS194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
DEC-23	AMR	23-DEC-2023	3000.000000	3519.22
NOV-23	AMR	23-NOV-2023	3000.000000	3211.50
OCT-23	AMR	23-OCT-2023	3000.000000	2957.95
SEP-23	AMR	23-SEP-2023	3000.000000	2674.81
AUG-23	AMR	23-AUG-2023	3000.000000	2374.12
JUL-23	AMR	23-JUL-2023	3000.000000	2022.90

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- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month time'y.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT bill.
- The bill is payable with a specified due date, even if there is any discrepancy and/or clarification is required from MPMKVCL. The consumer is requested to pay in full provisionally or under protest subject to adjustment in subsequent months. For any clarification contact 0755 2601167.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishitha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website:portal.mpcz.in

Bill ID : H3897022000-202402-2

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 26-FEB-2024

Last Dates Of Payment

I. By Online

12-MAR-2024

Bill month : February-2024

THE REGISTRAR INDIAN INSTITUTE
OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI
BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007-NA
Mob. No. *****5801
Email Id vikasik@tiscrb.ac.in

Loc Code 2334300, Circle : Bhopal O M
Cons. Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI251 IF S/C No : 0
Total SD Held : Rs. 16813300.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkakh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.69960	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2098.80000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2099.00000	0.00000
Billing Demand	2099.00000	0.00000
Energy Units (KWH) Reading		
On 23-FEB-2024	4193.95500	0.00000
On 23-JAN-2024	3846.62000	0.00000
DIFFERENCE With MF	1042005.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1042005.00000	0.00000
Net Units Supplied	1042005.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Current CF Units :	0.00000	
Previous CF Units :	0.00000	
TOD1 :	332850.00000	0.00000
TOD2 :	509400.00000	0.00000
TOD3 :	199905.00000	0.00000
TOD4 :	0.00000	0.00000
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-FEB-2024	4644.39500	0.00000
On 23-JAN-2024	4295.08000	0.00000
DIFFERENCE With MF	1047945.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1047945.00000	0.00000
Net KVAH Units Supplied	1047945.00000	0.00000
Avg PowerFactor 0.99	Avg Load Factor 67.000	
Progressive KWH Consumption Upto	12566960.000	
Current Month		
REQUIRED TMM	2310000.00	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	2099 * 501	1051599.00
Energy Charges	777616 * 7.53	5855448.48
Energy Charges	264389 * 6.55	1731747.95
PF Incentive	7587196.43 * 5%	-379359.82
Electricity Duty	1042005 * 15%	1138079.00
TOD Rebate	332850.00 * 7.2813 * 0.20	-484716.14
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-16665.42
Rebate@1Rs. on Incremental Units 584501.00		-584501.00
Billing difference of Fixed ch due to R phase CT	open event 08-08-23 to 21-11.2023 of ME	565629.00
Billing difference of Energy ch due to R phase CT	open event 08-08-23 to 21-11.2023 of ME	5836466.00
Billing difference of Elect Duty due to R phase CT	open event 08-08-23 to 21-11.2023 of ME	1118372.00
Round Off Adj		-0.05

CURRENT MONTH BILL	15831099.00
Arrears Inc. Cumm. Surch.	-7520467.00
SD Int. on 16813300 @ 6.75%	-96125.00
NET BILL PAYABLE	8214507.00
Rs. EIGHTY TWO LAKH FOURTEEN THOUSAND FIVE HUNDRED AND SEVEN ONLY	
NET BILL PAYABLE AFTER DUE DATE	8317188.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Bill has been checked and verified by me.

29/02/2024
हर वोट है जरूरी



कोई भी मतदाता मतदान से ना छूटे

AECE 29/02/24
PEE (E) 29/2

Month Year	CD	Consumption	
February-2016	1350	457504.00	
Previous Month Bill Amount		7651510.00	
Last Month Payment Details: Total Amt. 15171977			
Date	Mode	Receipt No.	Amt (Rs.)
23-FEB-2024	Virtual Account	433792642164	7520467
02-FEB-2024	Virtual Account	339802512790	7651510
TDS194Q Details: Total Amt. 0.00			
Date	Amt (Rs.)		
Previous Reading Details			
MTH	Type	Date	KWH Reading
JAN-24	AMR	23-JAN-2024	3000.000000
DEC-23	AMR	23-DEC-2023	3000.000000
NOV-23	AMR	23-NOV-2023	3000.000000
OCT-23	AMR	23-OCT-2023	3000.000000
SEP-23	AMR	23-SEP-2023	3000.000000
AUG-23	AMR	23-AUG-2023	3000.000000

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- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act 1961 from HT Bill.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799GZ24

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

HDFC Virtual A/c No: CZ0233H3897022000

BHID : H3897022000-202403-1

Date Of Issue :

27-MAR-2024

Last Dates Of Payment

1. By Online

12-APR-2024

Bill month :

March-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAA12511F S/C No : 0 Total SD Held : Rs. 16813300.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : POR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

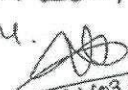
Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.71880	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2156.40000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2156.00000	0.00000
Billing Demand	2156.00000	0.00000
Energy Units (KWH) Reading		
23-MAR-2024	4543.54000	0.00000
23-FEB-2024	4193.95500	0.00000
DIFFERENCE With MF	1048755.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1048755.00000	0.00000
Net Units Supplied	1048755.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Current CF Units :	0.00000	
Previous CF Units :	0.00000	
TOD1 :	332610.00000	0.00000
TOD2 :	434685.00000	0.00000
TOD3 :	229725.00000	0.00000
TOD4 :	51885.00000	0.00000
Demand in excess of CD.	56	0
KVAH Units Reading		
On 23-MAR-2024	4996.26000	0.00000
On 23-FEB-2024	4644.39500	0.00000
DIFFERENCE With MF	1055595.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1055595.00000	0.00000
Net KVAH Units Supplied	1055595.00000	0.00000
Avg PowerFactor 0.99	Avg Load Factor 70.000	
Progressive KWH Consumption Upto	13615715.000	
Current Month		
REQUIRED TMM	2525600.00	
SD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	2100 * 501	1052100.00
Fixed Charges	56 * 501.00	28056.00
Energy Charges	729654 * 7.53	5494294.62
Energy Charges	291861 * 6.55	1911689.55
Energy Charges	19457 * 7.53	146511.21
Energy Charges	7783 * 6.55	50978.65
PF Incentive	7603474.03 * 5%	-380173.70
Electricity Duty	1048755 * 15%	1140521.00
TGD Rebate	332610.00 * 7.2500 * 0.20	-482284.50
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-20536.27
Rebate@IRs. on Incremental Units 517230.00		-517230.00
Round Off Adj		0.44

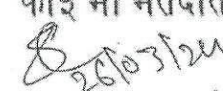

CURRENT MONTH BILL	8422927.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 16813300 @ 6.75%	-89924.00
NET BILL PAYABLE	8333003.00
Rs. EIGHTY THREE LAKH THIRTY THREE THOUSAND AND THREE ONLY	
NET BILL PAYABLE AFTER DUE DATE	8437166.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Bill has been checked and verified by me.  26/03/2024

हर वोट है जरूरी
कोई भी मतदाता मतदान से ना छूटे

AECE)  26/03/24
PEECE) 

Month Year	CD	Consumption		
March-2016	1350	531525.00		
Previous Month Bill Amount		8214507.00		
Last Month Payment Details: Total Amt. 8214507				
Date	Mode	Receipt No.	Amt (Rs.)	
01-MAR-2024	Virtual Account	515576457468	8214507	
TDS194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
FEB-24	AMR	23-FEB-2024	3000.000000	4193.96
JAN-24	AMR	23-JAN-2024	3000.000000	3846.62
DEC-23	AMR	23-DEC-2023	3000.000000	3519.22
NOV-23	AMR	23-NOV-2023	3000.000000	3211.50
OCT-23	AMR	23-OCT-2023	3000.000000	2957.95
SEP-23	AMR	23-SEP-2023	3000.000000	2674.81

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0003641, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill.
- The bill is payable within specified due date, even if there is any discrepancy and/or clarification is required from MPMKVCL. The consumer is requested to pay in full



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpez2022@gmail.com

Website: portal.mpez.in

Bill ID : H3897022000-202404-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue :

29-APR-2024

Last Dates Of Payment

1. By Online

14-MAY-2024

Bill month :

April-2024

THE REGISTRAR INDIAN INSTITUTE
OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI
BAKANLIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
Mob. No. *****5801
Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M
Cons. Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI2511F S/C No : 0
Total SD Held : Rs. 16813300.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		Fixed Charges		780558.00
Feeder Name: 33 KV Sonkachh		1558 * 501		
Meter No. X0976137 MF	3000.000000	0.000000	Fixed Charges	271542.00
* AMR Reading	I	II	542 * 501	
Max Demand Recorded	0.92360	0.00000	Fixed Charges	54108.00
Transformer Loss	0.00000	0.00000	108 * 501	
Total Max Demand	2770.80000	0.00000	Fixed Charges	156312.00
Adjustment	0.00000	0.00000	312 * 501	
Net Max Demand	2771.00000	0.00000	Additional Fixed Charges	100951.50
Billing Demand	2771.00000	0.00000	155.00 * 501 * 1.30	
Energy Units (KWH) Reading			Additional Fixed Charges	35821.50
On 23-APR-2024	5005.25500	0.00000	55.00 * 501 * 1.30	
On 23-MAR-2024	4543.54000	0.00000	Additional Fixed Charges	31062.00
DIFFERENCE With MF	1385145.00000	0.00000	31.00 * 501 * 2	
Transformer Loss	0.00000	0.00000	Additional Fixed Charges	10020.00
Adjustment	0.00000	0.00000	10.00 * 501 * 2	
Total Units	1385145.00000	0.00000	Energy Charges	1522287.39
Net Units Supplied	1385145.00000	0.00000	202163 * 7.53	
KWH EXPORT :	0.00000		Energy Charges	4376579.07
KWH EXPORT Adj :	0.00000		581219 * 7.53	
Current CF Units :	0.00000		Energy Charges	1294371.70
Previous CF Units :	0.00000		197614 * 6.55	
TOD1 :	425715.00000	0.00000	Energy Charges	450214.25
TOD2 :	142020.00000	0.00000	68735 * 6.55	
TOD3 :	493965.00000	0.00000	Energy Charges	875309.79
TOD4 :	323295.00000	0.00000	116243 * 7.53	
Demand in excess of CD.	671	0	Energy Charges	304460.49
KVAH Units Reading			40433 * 7.53	
On 23-APR-2024	5461.27500	0.00000	Energy Charges	258875.65
On 23-MAR-2024	4996.26000	0.00000	39523 * 6.55	
DIFFERENCE With MF	1395045.00000	0.00000	Energy Charges	90042.85
Transformer Loss	0.00000	0.00000	13747 * 6.55	
Adjustment	0.00000	0.00000	Additional Energy Charges	152226.48
Total Units	1395045.00000	0.00000	20216 * 7.53	
Net KVAH Units Supplied	1395045.00000	0.00000	Additional Energy Charges	437658.66
Avg PowerFactor 0.99		Avg Load Factor 67.000	58122 * 7.53	
Progressive KWH Consumption Upto	1385145.000		Additional Energy Charges	45024.70
Current Month			6874 * 6.55	
REQUIRED TMM	277100.00		Additional Energy Charges	129434.55
ASD ARREAR BALANCE	0		19761 * 6.55	
Progressive Current Month Bill Total(Rs.)	0.00		Additional Energy Charges	85450.44
Month Year	CD	Consumption	11348 * 7.53	
April-2015	1350	555226.00	Additional Energy Charges	29720.91
Previous Month Bill Amount		8333003.00	3947 * 7.53	
Last Month Payment Details: Total Amt. 16847515			Additional Energy Charges	25269.90
Date	Mode	Receipt No.	Amt (Rs.)	
27-MAR-2024	Virtual Account	360447457798	8514512	
26-MAR-2024	Virtual Account	983103164906	8333003	
TDS194Q Details: Total Amt. 0.00			1342 * 6.55	
Date	Amt (Rs.)		FPPAS on Energy Charges	-432925.06
9172141.19 * -0.0472			FPPAS on Additional Energy Charges	-43120.77
913575.74 * -0.0472			PF Incentive	-436960.81
8739216.13 * 5%			Electricity Duty	1441451.00
1385145 * 15%			TOD1 Rebate	-76218.96
109862 * 6.9377 * 0.10			TOD1 Rebate	-219129.34
315853 * 6.9377 * 0.10			TOD2 Surcharge	146205.09
105370 * 6.9377 * 0.20			TOD3 Rebate	-508519.53
366490 * 6.9377 * 0.20			TOD4 Surcharge	332820.89
239864 * 6.9377 * 0.20			Rebate On Online Payment	-1000.00
			Prompt Payment Incentive	-18206.02
			Rebate@1Rs. on Incremental Units 829919.00	-829919.00
			Round Off Adj	-0.43

Bill has been checked and verified by me.

03/05/2024

ACCEPT

03/05/24

PEE (E)

AM 27/5/24



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADC6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202405-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue :

27-MAY-2024

Last Dates Of Payment

1. By Online

11-JUN-2024

Bill month :

May-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI2511F S/C No : 0 Total SD Held : Rs. 16813300.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	1.07240	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	3217.20000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	3217.00000	0.00000
Billing Demand	3217.00000	0.00000
Energy Units (KWH) Reading		
On 23-MAY-2024	5524.12000	0.00000
On 23-APR-2024	5005.25500	0.00000
DIFFERENCE With MF	1556595.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1556595.00000	0.00000
Net Units Supplied	1556595.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Current CF Units :	0.00000	
Previous CF Units :	0.00000	
TOD1 :	465105.00000	0.00000
TOD2 :	156870.00000	0.00000
TOD3 :	580455.00000	0.00000
TOD4 :	353910.00000	0.00000
Demand in excess of CD.	1117	0
KVAH Units Reading		
On 23-MAY-2024	5985.23500	0.00000
On 23-APR-2024	5461.27500	0.00000
DIFFERENCE With MF	1571880.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1571880.00000	0.00000
Net KVAH Units Supplied	1571880.00000	0.00000
Avg PowerFactor 0.99		
Avg Load Factor 67.000		
Progressive KWH Consumption Upto Current Month	2941740.000	
REQUIRED TMM	531700.00	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	2100 * 501	1052100.00
Fixed Charges	420 * 501	210420.00
Additional Fixed Charges	210.00 * 501 * 1.30	136773.00
Additional Fixed Charges	487.00 * 501 * 2	487974.00
Energy Charges	758296 * 7.53	5709968.88
Energy Charges	257821 * 6.55	1688727.55
Energy Charges	151659 * 7.53	1141992.27
Energy Charges	51564 * 6.55	337744.20
Additional Energy Charges	75830 * 7.53	570999.90
Additional Energy Charges	25782 * 6.55	168872.10
Additional Energy Charges	175853 * 7.53	1324173.09
Additional Energy Charges	59790 * 6.55	391624.50
FPPAS on Energy Charges	8878432.90 * 0.0524	465229.88
FPPAS on Additional Energy Charges	2455669.59 * 0.0524	128677.09
PF Incentive	9343662.78 * 5%	-467183.14
Electricity Duty	1556595 * 15%	1789201.00
TOD1 Rebate	465105 * 7.6629 * 0.10	-356405.31
TOD2 Surcharge	156870 * 7.6629 * 0.20	240415.82
TOD3 Rebate	580455 * 7.6629 * 0.20	-889593.72
TOD4 Surcharge	353910 * 7.6629 * 0.20	542395.39
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-5674.17
Rebate@iRs. on Incremental Units 942806.00		-942806.00
Round Off Adj		-0.33

Month Year	CD	Consumption	
May-2015	1350	613789.00	
Previous Month Bill Amount		2269668.00	
Last Month Payment Details: Total Amt. 2269668			
Date	Mode	Receipt No.	Amt (Rs.)
06-MAY-2024	Virtual Account	642976836745	2269668
TDS194Q Details: Total Amt. 0.00			
Date	Amt (Rs.)		

MTH	Type	Date	MF	KWH Reading
APR-24	AMR	23-APR-2024	3000.000000	5005.26
MAR-24	AMR	23-MAR-2024	3000.000000	4543.54
FEB-24	AMR	23-FEB-2024	3000.000000	4193.96
JAN-24	AMR	23-JAN-2024	3000.000000	3846.62
DEC-23	AMR	23-DEC-2023	3000.000000	3519.22
NOV-23	AMR	23-NOV-2023	3000.000000	3211.50

CURRENT MONTH BILL	13724626.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 16813300 @ 6.75%	-93279.00
NET BILL PAYABLE	13631347.00
Rs. ONE CRORE THIRTY SIX LAKH THIRTY ONE THOUSAND THREE HUNDRED AND FORTY SEVEN ONLY	
NET BILL PAYABLE AFTER DUE DATE	13801739.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

bill has been checked and verified by me.

[Signature]
28/05/2024

AECET

[Signature]
28/05/24



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpez2022@gmail.com

Website:portal.mpez.in

Bill ID : H3897022000-202406-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 27-JUN-2024

Last Dates Of Payment

1. By Online

12-JUL-2024

Bill month : June-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iiserb.ac.in

Loc Code 2334300,Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAA12511F S/C No : 0 Total SD Held : Rs. 16813300.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * TariffHV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT			Fixed Charges		1052100.00
Feeder Name: 33 KV Sonkachh			2100 * 501		
Meter No. X0976137 MF	3000.000000	0.000000	Fixed Charges		210420.00
* AMR Reading	I	II	420 * 501		
Max Demand Recorded	1.16120	0.000000	Additional Fixed Charges		136773.00
Transformer Loss	0.00000	0.000000	210.00 * 501 * 1.30		
Total Max Demand	3483.60000	0.000000	Additional Fixed Charges		755508.00
Adjustment	0.00000	0.000000	754.00 * 501 * 2		
Net Max Demand	3484.00000	0.000000	Energy Charges		5883234.18
Billing Demand	3484.00000	0.000000	781306 * 7.53		
Energy Units (KWH) Reading			Energy Charges		1739968.20
On 23-JUN-2024	6103.10000	0.000000	265644 * 6.55		
On 23-MAY-2024	5524.12000	0.000000	Energy Charges		1176645.33
DIFFERENCE With MF	1736940.00000	0.000000	156261 * 7.53		
Transformer Loss	0.00000	0.000000	Energy Charges		347994.95
Adjustment	0.00000	0.000000	53129 * 6.55		
Total Units	1736940.00000	0.000000	Additional Energy Charges		588326.43
Net Units Supplied	1736940.00000	0.000000	78131 * 7.53		
KWH EXPORT :	0.00000	0.000000	Additional Energy Charges		173994.20
KWH EXPORT Adj :	0.00000	0.000000	26564 * 6.55		
Current CF Units :	0.00000	0.000000	Additional Energy Charges		2112360.78
Previous CF Units :	0.00000	0.000000	280526 * 7.53		
TOD1 :	521670.00000	0.000000	Additional Energy Charges		624732.45
TOD2 :	177075.00000	0.000000	95379 * 6.55		
TOD3 :	644100.00000	0.000000	FPPAS on Energy Charges		358595.43
TOD4 :	393690.00000	0.000000	9147842.66 * 0.0392		
Demand in excess of CD.	1384	0	FPPAS on Additional Energy Charges		137177.02
KVAH Units Reading			3499413.86 * 0.0392		
On 23-JUN-2024	6570.73000	0.000000	PF Incentive		-475321.91
On 23-MAY-2024	5985.23500	0.000000	9506438.09 * 5%		
DIFFERENCE With MF	1756485.00000	0.000000	Electricity Duty		1971454.00
Transformer Loss	0.00000	0.000000	1736940 * 15%		
Adjustment	0.00000	0.000000	TOD1 Rebate		-394737.26
Total Units	1756485.00000	0.000000	521670 * 7.5668 * 0.10		
Net KVAH Units Supplied	1756485.00000	0.000000	TOD2 Surcharge		267978.22
Avg PowerFactor 0.99	Avg Load Factor 67.000		177075 * 7.5668 * 0.20		
Progressive KWH Consumption Upto	4678680.000		TOD3 Rebate		-974755.18
Current Month			644100 * 7.5668 * 0.20		
REQUIRED TMM	768400.00		TOD4 Surcharge		595794.70
ASD ARREAR BALANCE	0		393690 * 7.5668 * 0.20		
Progressive Current Month Bill Total(Rs.)	0.00		Rebate On Online Payment		-1000.00
Month Year	CD	Consumption	Prompt Payment Incentive		-29838.56
June-2015	1350	577099.00	Rebate@1Rs. on Incremental Units 1159841.00		-1159841.00
Previous Month Bill Amount		13631347.00	Round Off Adj		0.02
Last Month Payment Details: Total Amt. 13631347			CURRENT MONTH BILL		
Date	Mode	Receipt No.	Amt (Rs.)	15097563.00	
30-MAY-2024	Virtual Account	264440695522	13631347	Arrears Inc. Cumm. Surch. 0.00	
TDS194Q Details: Total Amt. 0.00			SD Int. on 16813300 @ 6.75% -96389.00		
Date	Amt (Rs.)		NET BILL PAYABLE 15001174.00		
Previous Reading Details			Rs. ONE CRORE FIFTY LAKH ONE THOUSAND ONE HUNDRED AND SEVENTY FOUR ONLY		
MTH	Type	Date	MF	KWH Reading	NET BILL PAYABLE AFTER DUE DATE 15188689.00
MAY-24	AMR	23-MAY-2024	3000.000000	5524.12	
APR-24	AMR	23-APR-2024	3000.000000	5005.26	
MAR-24	AMR	23-MAR-2024	3000.000000	4543.54	
FEB-24	AMR	23-FEB-2024	3000.000000	4193.96	
JAN-24	AMR	23-JAN-2024	3000.000000	3846.62	
DEC-23	AMR	23-DEC-2023	3000.000000	3519.22	

Accounts Officer (HT E-Billing Cell) M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Signature
29/06/2024

Bill has been checked and verified by me.

AE

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color.
- Holder's Name: AO MPCZ HT Revenue collection a/c IFSC HDFC0003641, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpez.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpez2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TRS w/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpez.in> Please submit only one



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website:portal.mpcz.in

Bill ID : H3897022000-202407-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 29-JUL-2024

Last Dates Of Payment

1. By Online

13-AUG-2024

Bill month : July-2024

THE REGISTRAR INDIAN INSTITUTE
OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI
BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
Mob. No. *****5801
Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M
Cons: Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI2511F S/C No : 0
Total SD Held : Rs. 16650166.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	1.00120 ✓	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	3003.60000 ✓	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	3004.00000 ✓	0.00000
Billing Demand	3004.00000 ✓	0.00000
Energy Units (KWH) Reading		
On 23-JUL-2024	6604.11000 ✓	0.00000
On 23-JUN-2024	6103.10000 ✓	0.00000
DIFFERENCE With MF	1503030.00000 ✓	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1503030.00000 ✓	0.00000
Net Units Supplied	1503030.00000 ✓	0.00000
KWH EXPORT :	0.00000	0.00000
KWH EXPORT Adj :	0.00000	0.00000
Current CF Units :	0.00000	0.00000
Previous CF Units :	0.00000	0.00000
TOD1 :	460935.00000	0.00000
TOD2 :	162405.00000	0.00000
TOD3 :	543930.00000	0.00000
TOD4 :	335505.00000	0.00000
Demand in excess of CD.	904	0
KVAH Units Reading		
On 23-JUL-2024	7076.41000	0.00000
On 23-JUN-2024	6570.73000	0.00000
DIFFERENCE With MF	1517040.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1517040.00000	0.00000
Net KVAH Units Supplied	1517040.00000	0.00000
Avg PowerFactor 0.99	Avg Load Factor 70.000	
Progressive KWH Consumption Upto	6181710.000	
Current Month		
REQUIRED TMM	930400.00	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total (Rs.)	0.00	

Month Year	CD	Consumption
July-2015	1350	553131.00

Previous Month Bill Amount 15001174.00

Last Month Payment Details: Total Amt. 15001174

Date	Mode	Receipt No.	Amt (Rs.)
02-JUL-2024	Virtual Account	046771035788	15001174

TDS194Q Details: Total Amt. 0.00

Date	Amt (Rs.)
23-JAN-2024	3846.62
23-FEB-2024	4193.96
23-MAR-2024	4543.54
23-APR-2024	5005.26
23-MAY-2024	5524.12
23-JUN-2024	6103.10

Fixed Charges	2100 * 501	1052100.00
Fixed Charges	420 * 501	210420.00
Additional Fixed Charges	210.00 * 501 * 1.30	136773.00
Additional Fixed Charges	274.00 * 501 * 2	274548.00
Energy Charges	750514 * 7.53	5651370.42
Energy Charges	300206 * 6.55	1966349.30
Energy Charges	150103 * 7.53	1130275.59
Energy Charges	60041 * 6.55	393268.55
Additional Energy Charges	75051 * 7.53	565134.03
Additional Energy Charges	30021 * 6.55	196637.55
Additional Energy Charges	97924 * 7.53	737367.72
Additional Energy Charges	39170 * 6.55	256563.50
FPPAS on Energy Charges	9141263.86 * 0.0103	94155.02
FPPAS on Additional Energy Charges	1755702.80 * 0.0103	18083.74
PF Incentive	9235418.88 * 5%	-461770.94
Electricity Duty	1503030 * 15%	1651381.00
TOD1 Rebate	460935 * 7.3247 * 0.10	-337621.06
TOD2 Surcharge	162405 * 7.3247 * 0.20	237913.58
TOD3 Rebate	543930 * 7.3247 * 0.20	-796824.81
TOD4 Surcharge	335505 * 7.3247 * 0.20	491494.69
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-32815.27
Rebate@IRs. on Incremental Units 949899.00		-949899.00
Round Off Adj		0.39

CURRENT MONTH BILL	12483905.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 16813300 @ 6.75%	-93279.00
SD Refund 1	-163134.00
NET BILL PAYABLE	12227492.00
Rs. ONE CRORE TWENTY TWO LAKH TWENTY SEVEN THOUSAND FOUR HUNDRED AND NINETY TWO ONLY	
NET BILL PAYABLE AFTER DUE DATE	12380336.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

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- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in>. Please submit only one entry for respective Bill Month timely.

Bill checked & verified

Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpez2022@gmail.com

Website: portal.mpez.in

Bill ID : H3897022000-202408-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 28-AUG-2024 Last Dates Of Payment I. By Online 12-SEP-2024
 Bill month : August-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
 Mob. No. *****5801
 Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M
 Cons. Code H3897022000 Old Cons. Code 2334300597785
 PAN : AAAAI2511F S/C No : 0
 Total SD Held : Rs. 16487033.00
 Connection Date : 09/02/2011
 Supply Voltage : 33 KV
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Senkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.95560	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2866.80000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2867.00000	0.00000
Billing Demand	2867.00000	0.00000
Energy Units (KWH) Reading		
On 23-AUG-2024	7107.43500	0.00000
On 23-JUL-2024	6604.11000	0.00000
DIFFERENCE With MF	1509975.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1509975.00000	0.00000
Net Units Supplied	1509975.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	465270.00000	0.00000
TOD2 :	165180.00000	0.00000
TOD3 :	540240.00000	0.00000
TOD4 :	339225.00000	0.00000
Demand in excess of CD.	767	0
KVAH Units Reading		
On 23-AUG-2024	7584.08500	0.00000
On 23-JUL-2024	7076.41000	0.00000
DIFFERENCE With MF	1523025.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1523025.00000	0.00000
Net KVAH Units Supplied	1523025.00000	0.00000
Avg Power Factor 0.99		Avg Load Factor 71.000
Progressive KWH Consumption Upto		
Current Month	7691685.000	
REQUIRED TMM	1126700.00	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total (Rs.)	0.00	

Fixed Charges	2100 * 501	1052100.00
Fixed Charges	420 * 501	210420.00
Additional Fixed Charges	210.00 * 501 * 1.30	136773.00
Additional Fixed Charges	137.00 * 501 * 2	137274.00
Energy Charges	77885 * 7.53	5865004.05
Energy Charges	327131 * 6.55	2142708.05
Energy Charges	155777 * 7.53	1173000.81
Energy Charges	65426 * 6.55	428540.30
Additional Energy Charges	77889 * 7.53	586504.17
Additional Energy Charges	32713 * 6.55	214270.15
Additional Energy Charges	50813 * 7.53	382621.89
Additional Energy Charges	21341 * 6.55	139783.55
FPPAS on Energy Charges	9609253.21 * -0.0021	-20179.43
FPPAS on Additional Energy Charges	1323179.76 * -0.0021	-2778.68
PF Incentive	9589073.78 * 5%	-479453.69
Electricity Duty	1509975 * 15%	1636421.00
TOD1 Rebate	465270 * 7.2249 * 0.10	-336152.92
TOD2 Surcharge	165180 * 7.2249 * 0.20	238681.80
TOD3 Rebate	540240 * 7.2249 * 0.20	-780636.00
TOD4 Surcharge	339225 * 7.2249 * 0.20	490173.34
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-27081.31
Rebate@1Rs. on Incremental Units 921566.00		-921566.00
Round Off Adj		-0.08

Month Year	CD	Consumption	
August-2015	1350	588409.00	
Previous Month Bill Amount		12227492.00	
Last Month Payment Details: Total Amt. 12227492			
Date	Mode	Receipt No.	Amt (Rs.)
01-AUG-2024	Virtual Account	758667586858	12227492
TDS194Q Details: Total Amt. 0.00			
Date	Amt (Rs.)		

MTH	Type	Date	MF	KWH Reading
JUL-24	AMR	23-JUL-2024	3000.000000	6604.11
JUN-24	AMR	23-JUN-2024	3000.000000	6103.10
MAY-24	AMR	23-MAY-2024	3000.000000	5524.12
APR-24	AMR	23-APR-2024	3000.000000	5005.26
MAR-24	AMR	23-MAR-2024	3000.000000	4543.54
FEB-24	AMR	23-FEB-2024	3000.000000	4193.96

CURRENT MONTH BILL	12265428.00
Arrears Inc. Cumul. Surch.	0.00
SD Int. on 16650166 @ 6.75%	-95453.00
SD Refund 2	-163133.00
NET BILL PAYABLE	12006842.00
Rs. ONE CRORE TWENTY LAKH SIX THOUSAND EIGHT HUNDRED AND FORTY TWO ONLY	
NET BILL PAYABLE AFTER DUE DATE	12156928.00

Accounts Officer (HT E-Billing Cell)
 M.P.M.K.V.V.Co. Ltd., Bhopal

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- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpez2022@gmail.com for timely punching against the current bill



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202409-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue :

27-SEP-2024

Last Dates Of Payment

1. By Online

14-OCT-2024

Bill month :

September-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI2511F S/C No : 0 Total SD Held : Rs. 16323900.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT			Fixed Charges		1052100.00
Feeder Name: 33 KV Sonkachh			2100 * 50F		
Meter No. X0976137 MF	3000.000000	0.000000	Fixed Charges		210420.00
* AMR Reading	I	II	420 * 50F		
Max Demand Recorded	0.99760	0.00000	Additional Fixed Charges		136773.00
Transformer Loss	0.00000	0.00000	210.00 * 50F * 1.30		
Total Max Demand	2992.80000	0.00000	Additional Fixed Charges		263526.00
Adjustment	0.00000	0.00000	263.00 * 50F * 2		
Net Max Demand	2993.00000	0.00000	Energy Charges		5880229.71
Billing Demand	2993.00000	0.00000	780907 * 7.53		
Energy Units (KWH) Reading			Energy Charges		2148275.55
On 23-SEP-2024	7634.24500	0.00000	327981 * 6.55		
On 23-AUG-2024	7107.43500	0.00000	Energy Charges		1176050.46
DIFFERENCE With MF	1580430.00000	0.00000	156182 * 7.53		
Transformer Loss	0.00000	0.00000	Energy Charges		429653.80
Adjustment	0.00000	0.00000	65596 * 6.55		
Total Units	1580430.00000	0.00000	Additional Energy Charges		588025.23
Net Units Supplied	1580430.00000	0.00000	78091 * 7.53		
KWH EXPORT :	0.00000	0.00000	Additional Energy Charges		214826.90
KWH EXPORT Adj :	0.00000	0.00000	32798 * 6.55		
Previous CF Units :	0.00000	0.00000	Additional Energy Charges		736426.47
Current CF Units :	0.00000	0.00000	97799 * 7.53		
TOD1 :	477960.00000	0.00000	Additional Energy Charges		269047.80
TOD2 :	168660.00000	0.00000	41076 * 6.55		
TOD3 :	573855.00000	0.00000	FPPAS on Energy Charges		27939.21
TOD4 :	359820.00000	0.00000	9634209.52 * 0.0029		
Demand in excess of CD.	893	0	FPPAS on Additional Energy Charges		5244.15
KVAH Units Reading			1808326.40 * 0.0029		
On 23-SEP-2024	8115.48500	0.00000	PF Incentive		-483107.44
On 23-AUG-2024	7584.08500	0.00000	9662148.73 * 5%		
DIFFERENCE With MF	1594200.00000	0.00000	Electricity Duty		1721358.00
Transformer Loss	0.00000	0.00000	1580430 * 15%		
Adjustment	0.00000	0.00000	TOD1 Rebate		-347051.54
Total Units	1594200.00000	0.00000	477960 * 7.2611 * 0.10		
Net KVAH Units Supplied	1594200.00000	0.00000	TOD2 Surcharge		244931.43
Avg Power Factor 0.99	Avg Load Factor 71.000		168660 * 7.2611 * 0.20		
Progressive KWH Consumption Upto	9272115.000		TOD3 Rebate		-833363.71
Current Month			573855 * 7.2611 * 0.20		
REQUIRED TMM	1349300.00		TOD4 Surcharge		522537.80
ASD ARREAR	0		359820 * 7.2611 * 0.20		
ASD ARREAR PAID	0		Rebate On Online Payment		-1000.00
ASD ARREAR BALANCE	0		Prompt Payment Incentive		-26572.52
Progressive Current Month Bill Total(Rs.)	0.00		Rebate@1Rs. on Incremental Units 998396.00		-998396.00
Month Year	CD	Consumption	Round Off Adj		-0.30
September-2015	1350	582034.00			
Previous Month Bill Amount		12006842.00			
Last Month Payment Details: Total Amt. 12006842					
Date	Mode	Receipt No.	Amt (Rs.)		
02-SEP-2024	Virtual Account	724573378619	12006842		
TDS194Q Details: Total Amt. 0.00					
Date		Amt (Rs.)			
Previous Reading Details					
MTH	Type	Date	MF	KWH Reading	
AUG-24	AMR	23-AUG-2024	3000.000000	7107.44	
JUL-24	AMR	23-JUL-2024	3000.000000	6604.11	
JUN-24	AMR	23-JUN-2024	3000.000000	6103.10	
MAY-24	AMR	23-MAY-2024	3000.000000	5524.12	
APR-24	AMR	23-APR-2024	3000.000000	5005.26	
MAR-24	AMR	23-MAR-2024	3000.000000	4543.54	

CURRENT MONTH BILL		12937874.00
Arrears Inc. Cumm. Sureh.		0.00
SD Int. on 16487033 @ 6.75%		-94518.00
SD Refund 3		-163133.00
NET BILL PAYABLE		12680223.00
Rs. ONE CRORE TWENTY SIX LAKH EIGHTY THOUSAND TWO HUNDRED AND TWENTY THREE ONLY		
NET BILL PAYABLE AFTER DUE DATE		12838726.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

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Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202410-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 28-OCT-2024

Last Dates Of Payment

1. By Online

12-NOV-2024

Bill month : October-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA.
Mob. No. *****5801
Email Id vikasik@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M
Cons. Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI2511F'S/C No : 0
Total SD Held : Rs. 16323900.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT			Fixed Charges	1052100.00
Feeder Name: 33 KV Sonkakh			2100 * 501	
Meter No. X0976137 MF	3000.000000	0.000000	Fixed Charges	210420.00
* AMR Reading	I	II	420 * 501	
Max Demand Recorded	0.99920	0.00000	Additional Fixed Charges	136773.00
Transformer Loss	0.00000	0.00000	210.00 * 501 * 1.30	
Total Max Demand	2997.60000	0.00000	Additional Fixed Charges	268536.00
Adjustment	0.00000	0.00000	268.00 * 501 * 2	
Net Max Demand	2998.00000	0.00000	Energy Charges	5698651.29
Billing Demand	2998.00000	0.00000	756793 * 7.53	
Energy Units (KWH) Reading			Energy Charges	1883662.10
On 23-OCT-2024	8131.23500	0.00000	287582 * 6.55	
On 23-SEP-2024	7634.24500	0.00000	Energy Charges	1139733.27
DIFFERENCE With MF	1490970.00000	0.00000	151359 * 7.53	
Transformer Loss	0.00000	0.00000	Energy Charges	376729.80
Adjustment	0.00000	0.00000	57516 * 6.55	
Total Units	1490970.00000	0.00000	Additional Energy Charges	569870.40
Net Units Supplied	1490970.00000	0.00000	75680 * 7.53	
KWH EXPORT :	0.00000		Additional Energy Charges	188364.90
KWH EXPORT Adj :	0.00000		28758 * 6.55	
Previous CF Units :	0.00000		Additional Energy Charges	727254.93
Current CF Units :	0.00000		96581 * 7.53	
TOD1 :	456525.00000	0.00000	Additional Energy Charges	240391.55
TOD2 :	160950.00000	0.00000	36701 * 6.55	
TOD3 :	528315.00000	0.00000	FPPAS on Energy Charges	272963.29
TOD4 :	345015.00000	0.00000	9098776.46 * 0.03	
Demand in excess of CD.	898	0	FPPAS on Additional Energy Charges	51776.45
KVAH Units Reading			1725881.78 * 0.03	
On 23-OCT-2024	8616.97500	0.00000	PF Incentive	-468586.99
On 23-SEP-2024	8115.48500	0.00000	9371739.75 * 5%	
DIFFERENCE With MF	1504470.00000	0.00000	Electricity Duty	1672410.00
Transformer Loss	0.00000	0.00000	1490970 * 15%	
Adjustment	0.00000	0.00000	TOD1 Rebate	-341384.83
Total Units	1504470.00000	0.00000	456525 * 7.4779 * 0.10	
Net KVAH Units Supplied	1504470.00000	0.00000	TOD2 Surcharge	240713.60
Avg Power Factor 0.99	Avg Load Factor 69.000		160950 * 7.4779 * 0.20	
Progressive KWH Consumption Upto	10763085.000		TOD3 Rebate	-790137.35
Current Month			528315 * 7.4779 * 0.20	
REQUIRED TMM	1559800.00		TOD4 Surcharge	515997.53
ASD ARREAR	0		345015 * 7.4779 * 0.20	
ASD ARREAR PAID	0		Rebate@1Rs. on Incremental Units 916691.00	-916691.00
ASD ARREAR BALANCE	0		Surcharge On Outstanding Amount	4110.00
Progressive Current Month Bill Total(Rs.)	0.00		Round Off Adj	0.06

Month Year	CD	Consumption
October-2015	1350	574279.00

Previous Month Bill Amount 12763984.00

Last Month Payment Details: Total Amt. 12680223

Date	Mode	Receipt No.	Amt (Rs.)
30-SEP-2024	Virtual Account	539617500678	12680223

TDS194Q Details: Total Amt. 0.00

Date	Amt (Rs.)

Previous Reading Details

MTH	Type	Date	MF	KWH Reading
SEP-24	AMR	23-SEP-2024	3000.000000	7634.25
AUG-24	AMR	23-AUG-2024	3000.000000	7107.44
JUL-24	AMR	23-JUL-2024	3000.000000	6604.11
JUN-24	AMR	23-JUN-2024	3000.000000	6103.10
MAY-24	AMR	23-MAY-2024	3000.000000	5524.12
APR-24	AMR	23-APR-2024	3000.000000	5005.26

CURRENT MONTH BILL	12730658.00
Arrears Inc. Cumm. Surch.	-88261.00
SD Int. on 16323900 @ 6.75%	-90564.00
NET BILL PAYABLE	1263855.00
Rs. ONE CRORE TWENTY SEVEN LAKH TWENTY EIGHT THOUSAND EIGHT HUNDRED AND FIFTY FIVE ONLY	
NET BILL PAYABLE AFTER DUE DATE	12887966.00

Bill checked & verified

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

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- If you have deducted the amount in TDS w/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishitha Parisar, Govindpura, Bhopal - 462023 | GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / hbilling.mpcz2022@gmail.com

Website: portal.mpez.in

Bill ID : H3897022000-202411-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 27-NOV-2024

Last Dates Of Payment

I. By Online

12-DEC-2024

Bill month : November-2024

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
Mob. No. *****5801
Email Id vikask@iiserb.ac.in

Loc Code 233-4300, Circle : Bhopal O M
Cons. Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI2511F S/C No : 0
Total SD Held : Rs. 16323900.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.79600	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2388.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2388.00000	0.00000
Billing Demand	2388.00000	0.00000
Energy Units (KWH) Reading		
On 23-NOV-2024	8563.29500	0.00000
On 23-OCT-2024	8131.23500	0.00000
DIFFERENCE With MF	1296180.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1296180.00000	0.00000
Net Units Supplied	1296180.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	397905.00000	0.00000
TOD2 :	138780.00000	0.00000
TOD3 :	459120.00000	0.00000
TOD4 :	300420.00000	0.00000
Demand in excess of CD.	288	0
KVAH Units Reading		
On 23-NOV-2024	9852.68500	0.00000
On 23-OCT-2024	8616.97500	0.00000
DIFFERENCE With MF	1307130.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1307130.00000	0.00000
Net KVAH Units Supplied	1307130.00000	0.00000
Avg Power Factor 0.99		Avg Load Factor 73.000
Progressive KWH Consumption Upto	12059265.000	
Current Month		
REQUIRED TMM	1708800.00	
ASD ARREAR	0	
ASD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	2100 * 501	1052100.00
Fixed Charges	288 * 501.00	144288.00
Energy Charges	780724 * 7.53	5878851.72
Energy Charges	359133 * 6.55	2352321.15
Energy Charges	107071 * 7.53	806244.63
Energy Charges	49252 * 6.55	322600.60
FPPAS on Energy Charges	9360018.10 * -0.0415	-388440.75
PF Incentive	8971577.35 * 5%	-448578.87
Electricity Duty	1296180 * 15%	1345737.00
TOD1 Rebate	397905 * 6.9216 * 0.10	-275413.92
TOD2 Surcharge	138780 * 6.9216 * 0.20	192115.93
TOD3 Rebate	459120 * 6.9216 * 0.20	-635569.00
TOD4 Surcharge	300420 * 6.9216 * 0.20	415877.41
Rebate@1Rs. on Incremental Units	804184.00	-804184.00
Surcharge On Outstanding Amount		1123.00
Round Off Adj		0.10

CURRENT MONTH BILL	9959073.00
Arrears Inc. Camm. Surch.	89871.00
SD Int. on 16323900 @ 6.75%	-93583.00
NET BILL PAYABLE	9955361.00
Rs. NINETY NINE LAKH FIFTY FIVE THOUSAND THREE HUNDRED AND SIXTY ONE ONLY	
NET BILL PAYABLE AFTER DUE DATE	10079803.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.Co. Ltd., Bhopal

*This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption	
November-2015	1350	491996.00	
Previous Month Bill Amount		12728855.00	
Last Month Payment Details: Total Amt. 12638984			
Date	Mode	Receipt No.	Amt (Rs.)
30-OCT-2024	Virtual Account	979934376575	12638984
TDS194Q Details: Total Amt. 0.00			
Date	Amt (Rs.)		

Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
OCT-24	AMR	23-OCT-2024	3000.000000	8131.24
SEP-24	AMR	23-SEP-2024	3000.000000	7634.25
AUG-24	AMR	23-AUG-2024	3000.000000	7107.44
JUL-24	AMR	23-JUL-2024	3000.000000	6604.11
JUN-24	AMR	23-JUN-2024	3000.000000	6103.10
MAY-24	AMR	23-MAY-2024	3000.000000	5524.12

Bill verified
[Signature]
28/11/2024

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC00036411, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpez.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpez2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS w/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpez.in> Please submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking-eum-declaration for TDS w/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS w/s 194Q from HT Bill.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishitha Parisar, Govindpura, Bhopal - 462023 | GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website:portal.mpcz.in

Bill ID : H3897022000-202412-1

HDFC Virtual A/c No: CZ0231113897022000

Date Of Issue :

27-DEC-2024

Last Dates Of Payment

I. By Online

13-JAN-2025

Bill month :

December-2024

**THE REGISTRAR INDIAN INSTITUTE
OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI
BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
Mob. No. *****5801
Email Id vikaslk@iiserb.ac.in**

Loc Code 2334300, Circle : Bhopal O M
Cons. Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI2511F S/C No : 0
Total SD Held : Rs. 16323900.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachhi		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.60160	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	1804.80000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	1805.00000	0.00000
Billing Demand	1890.00000	0.00000
Energy Units (KWH) Reading		
On 23-DEC-2024	8898.52000	0.00000
On 23-NOV-2024	8563.29500	0.00000
DIFFERENCE With MF	1005675.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1005675.00000	0.00000
Net Units Supplied	1005675.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	323640.00000	0.00000
TOD2 :	113475.00000	0.00000
TOD3 :	331110.00000	0.00000
TOD4 :	237660.00000	0.00000
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-DEC-2024	9390.20000	0.00000
On 23-NOV-2024	9052.68500	0.00000
DIFFERENCE With MF	1012545.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1012545.00000	0.00000
Net KVAH Units Supplied	1012545.00000	0.00000
Avg Power Factor 0.99		Avg Load Factor 67.000
Progressive KWH Consumption Upto		
Current Month	13064940.000	
REQUIRED TMM	1890000.00	
ASD ARREAR	0	
ASD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	1890 * 501	946890.00
Energy Charges	750504 * 7.53	5651295.12
Energy Charges	255171 * 6.55	1671370.05
FPAS on Energy Charges	7322665.17 * -0.0614	-449611.64
PF Incentive	6873053.53 * 5%	-343652.68
Electricity Duty	1005675 * 15%	1030958.00
TOD1 Rebate	323640 * 6.8343 * 0.10	-221185.29
TOD2 Surcharge	113475 * 6.8343 * 0.20	155104.44
TOD3 Rebate	331110 * 6.8343 * 0.20	-452581.01
TOD4 Surcharge	237660 * 6.8343 * 0.20	324847.95
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-21530.53
Rebate@IRs. on Incremental Units 537691.00		-537691.00
Round Off Adj		-0.41

CURRENT MONTH BILL	7753213.00
Arrears Inc. Cummt. Surch.	0.00
SD Int. on 16323900 @ 6.75%	-90564.00
NET BILL PAYABLE	7662649.00
Rs. SEVENTY SIX LAKH SIXTY TWO THOUSAND SIX HUNDRED AND FORTY NINE ONLY	
NET BILL PAYABLE AFTER DUE DATE	7758432.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Month Year	CD	Consumption		
December-2015	1350	467984.00		
Previous Month Bill Amount		9955361.00		
Last Month Payment Details: Total Amt. 9955361				
Date	Mode	Receipt No.	Amt (Rs.)	
29-NOV-2024	Virtual Account	338784051355	9955361	
TDS194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
NOV-24	AMR	23-NOV-2024	3000.000000	8563.30
OCT-24	AMR	23-OCT-2024	3000.000000	8131.24
SEP-24	AMR	23-SEP-2024	3000.000000	7634.25
AUG-24	AMR	23-AUG-2024	3000.000000	7107.44
JUL-24	AMR	23-JUL-2024	3000.000000	6604.11
JUN-24	AMR	23-JUN-2024	3000.000000	6103.10

Bill verified
[Signature]
28/12/2024
30/12/24

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0003641, Branch Name: Hoshangbad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202501-1

HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue :	27-JAN-2025	Last Dates Of Payment	1. By Online	11-FEB-2025
Bill month :	January-2025			

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
 Mob. No, *****5801
 Email Id vikaskl@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M
 Cons. Code H3897022000 Old Cons. Code 2334300597785
 PAN : AAAAI2511F S/C No : 0
 Total SD Held : Rs. 16323900.00
 Connection Date : 09/02/2011
 Supply Voltage : 33 KV
 Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.66080	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	1982.40000	0.00000
Adjustment	0.00000	0.00000
RMT Adjustment	1710.00000	0.00000
Net Max Demand	1982.00000	0.00000
Billing Demand	1982.00000	0.00000
Energy Units (KWH) Reading		
On 23-JAN-2025	9255.74000	0.00000
On 23-DEC-2024	8898.52000	0.00000
DIFFERENCE With MF	1071660.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
RMT Adjustment	1316.00000	0.00000
Total Units	1072976.00000	0.00000
Net Units Supplied	1072976.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	341040.00000	0.00000
TOD2 :	122895.00000	0.00000
TOD3 :	353640.00000	0.00000
TOD4 :	254325.00000	0.00000
Demand in excess of CD.	0	0
KVAH Units Reading		
On 23-JAN-2025	9749.95000	0.00000
On 23-DEC-2024	9390.20000	0.00000
DIFFERENCE With MF	1079250.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
RMT Adjustment	1325.00000	0.00000
Total Units	1080575.00000	0.00000
Net KVAH Units Supplied	1080575.00000	0.00000
Avg Power Factor 0.99	Avg Load Factor 69.000	
Progressive KWH Consumption Upto	14137916.000	
Current Month		
REQUIRED TMM	2100000.00	
ASD ARREAR	0	
ASD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	992982.00
1982 * 501	
Energy Charges	5854718.07
777519 * 7.53	
Energy Charges	1935243.35
295457 * 6.55	
FPPAS on Energy Charges	-42844.79
7789961.42 * -0.0055	
PF Incentive	-387355.83
7747116.63 * 5%	
Electricity Duty	1162067.00
1072976 * 15%	
TOD1 Rebate	-246237.70
341040 * 7.2202 * 0.10	
TOD2 Surcharge	177465.30
122895 * 7.2202 * 0.20	
TOD3 Rebate	-510670.31
353640 * 7.2202 * 0.20	
TOD4 Surcharge	367255.47
254325 * 7.2202 * 0.20	
Rebate On Online Payment	-1000.00
Prompt Payment Incentive	-16805.64
Rebate@IRs. on Incremental Units 591505.00	-591505.00
Round Off Adj	0.08

CURRENT MONTH BILL	8693312.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 16323900 @ 6.75%	-93583.00
NET BILL PAYABLE	8599729.00
Rs. EIGHTY FIVE LAKH NINETY NINE THOUSAND SEVEN HUNDRED AND TWENTY NINE ONLY	
NET BILL PAYABLE AFTER DUE DATE	8707226.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Verified
[Signature]
 29-1-25

[Signature]
 29/01/25
 For AE (E)
 C/R
[Signature]
 GREE

Month Year	CD	Consumption		
January-2016	1350	481471.00		
Previous Month Bill Amount		7662649.00		
Last Month Payment Details: Total Amt. 7662649				
Date	Mode	Receipt No.	Amt (Rs.)	
01-JAN-2025	Virtual Account	223165899972	7662649	
TDS194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
DEC-24	AMR	23-DEC-2024	3000.000000	8898.52
NOV-24	AMR	23-NOV-2024	3000.000000	8563.30
OCT-24	AMR	23-OCT-2024	3000.000000	8131.24
SEP-24	AMR	23-SEP-2024	3000.000000	7634.25
AUG-24	AMR	23-AUG-2024	3000.000000	7107.44
JUL-24	AMR	23-JUL-2024	3000.000000	6604.11
JAN-24	AMR	23-JAN-2024	3000.000000	3846.62
JAN-23	AMR	23-JAN-2023	10.000000	5782480.00

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0001058, Branch Name: Hoshangabad Road Bhopal, Branch Code: 3641. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202502-1 | HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 26-FEB-2025 | Last Dates Of Payment | I. By Online | 13-MAR-2025

Bill month : February-2025

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikasik@iserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI2511F S/C No : 0 Total SD Held : Rs. 16323900.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	0.74080	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2222.40000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2222.00000	0.00000
Billing Demand	2222.00000	0.00000
Energy Units (KWH) Reading		
On 23-FEB-2025	9642.90000	0.00000
On 23-JAN-2025	9255.74000	0.00000
DIFFERENCE With MF	1161480.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1161480.00000	0.00000
Net Units Supplied	1161480.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	367590.00000	0.00000
TOD2 :	129510.00000	0.00000
TOD3 :	386205.00000	0.00000
TOD4 :	278310.00000	0.00000
Demand in excess of CD.	122	0
KVAH Units Reading		
On 23-FEB-2025	10140.00500	0.00000
On 23-JAN-2025	9749.95000	0.00000
DIFFERENCE With MF	1170165.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1170165.00000	0.00000
Net KVAH Units Supplied	1170165.00000	0.00000
Avg Power Factor 0.99	Avg Load Factor 70.000	
Progressive KWH Consumption Upto		
Current Month	15299396.000	
REQUIRED TMM	2322200.00	
ASD ARREAR	0	
ASD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total (Rs.)	0.00	

Fixed Charges	2100 * 501	1052100.00
Fixed Charges	122 * 501.00	61122.00
Energy Charges	784077 * 7.53	5904099.81
Energy Charges	313631 * 6.55	2054283.05
Energy Charges	45551 * 7.53	342999.03
Energy Charges	18221 * 6.55	119347.55
FPPAS on Energy Charges	8420729.44 * -0.0090	-75786.56
PF Incentive	8344942.88 * 5%	-417247.14
Electricity Duty	1161480 * 15%	1251741.00
TOD1 Rebate	367590 * 7.1847 * 0.10	-264102.39
TOD2 Surcharge	129510 * 7.1847 * 0.20	186098.10
TOD3 Rebate	386205 * 7.1847 * 0.20	-554953.41
TOD4 Surcharge	278310 * 7.1847 * 0.20	399914.77
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-18828.11
Rebate@1Rs. on Incremental Units 703976.00		-703976.00
Round Off Adj		0.30

CURRENT MONTH BILL	9335812.00
Arrears Inc. Cumm. Surch.	0.00
SD Int. on 16323900 @ 6.75%	-93583.00
NET BILL PAYABLE	9242229.00
Rs. NINETY TWO LAKH FORTY TWO THOUSAND TWO HUNDRED AND TWENTY NINE ONLY	
NET BILL PAYABLE AFTER DUE DATE	9357757.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Bill checked & verified
[Signature]
27/02/2025
[Signature]
27/02/25

Month Year	CD	Consumption		
February-2016	1350	457504.00		
Previous Month Bill Amount		8599729.00		
Last Month Payment Details: Total Amt. 8599729				
Date	Mode	Receipt No.	Amt (Rs.)	
30-JAN-2025	Virtual Account	990946725546	8599729	
TDS194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
JAN-25	AMR	23-JAN-2025	3000.000000	9255.74
DEC-24	AMR	23-DEC-2024	3000.000000	8898.52
NOV-24	AMR	23-NOV-2024	3000.000000	8563.30
OCT-24	AMR	23-OCT-2024	3000.000000	8131.24
SEP-24	AMR	23-SEP-2024	3000.000000	7634.25
AUG-24	AMR	23-AUG-2024	3000.000000	7107.44
FEB-24	AMR	23-FEB-2024	3000.000000	4193.96
FEB-23	AMR	23-FEB-2023	10.000000	5880700.00

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0001058, Branch Name: Chunabhatti Bhopal, Branch Code: 1058. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
- HDFC VAN is unique for each consumer number so please do not share it with anyone. MPMKVCL will not be responsible in case payment is made to VAN not allocated to the respective consumer or incorrect VAN number.
- The payment confirmation to be submitted immediately mentioning with your Consumer code and name of connection through E-mail htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com for timely punching against the current bill.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4
htbilling.bhopal@mp.gov.in / htbilling.mpcz2022@gmail.com Website:portal.mpcz.in
Bill ID : H3897022000-202503-1 HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 26-MAR-2025 Last Dates Of Payment 1. By Online 11-APR-2025
Bill month : March-2025
THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA
Mob. No. *****5801 Email Id vikaskl@iiserb.ac.in
Loc Code 2334390, Circle : Bhopal O M
Cons. Code H3897022000 Old Cons. Code 2334300597785
PAN : AAAAI2511F S/C No : 0
Total SD Held : Rs. 16323900.00
Connection Date : 09/02/2011
Supply Voltage : 33 KV
Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2100 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

Type: Nomial HT			Fixed Charges	1052100.00
Feeder Name: 33 KV Sonkachi			2100 * 501	
Meter No. X0976137 MF	3000.000000	0.000000	Fixed Charges	210420.00
* AMR Reading	I	II	420 * 501	
Max Demand Recorded	0.86320	0.00000	Additional Fixed Charges	45591.00
Transformer Loss	0.00000	0.00000	70.00 * 501 * 1.30	
Total Max Demand	2589.60000	0.00000	Energy Charges	5319515.79
Adjustment	0.00000	0.00000	706443 * 7.53	
Net Max Demand	2590.00000	0.00000	Energy Charges	1665789.45
Billing Demand	2590.00000	0.00000	254319 * 6.55	
Energy Units (KWH) Reading			Energy Charges	1063898.64
On 23-MAR-2025	10037.88000	0.00000	141288 * 7.53	
On 23-FEB-2025	9642.90000	0.00000	Energy Charges	333159.20
DIFFERENCE With MF	1184940.00000	0.00000	50864 * 6.55	
Transformer Loss	0.00000	0.00000	Additional Energy Charges-	177323.97
Adjustment	0.00000	0.00000	23549 * 7.53	
Total Units	1184940.00000	0.00000	Additional Energy Charges	55524.35
Net Units Supplied	1184940.00000	0.00000	8477 * 6.55	
KWH EXPORT :	0.00000		FPFAS on Energy Charges	-19279.44
KWH EXPORT Adj :	0.00000		8382363.08 * -0.0023	
Previous CF Units :	0.00000		FPFAS on Additional Energy Charges	-535.55
Current CF Units :	0.00000		232848.32 * -0.0023	
TOD1 :	364125.00000	0.00000	PF Incentive	-418154.18
TOD2 :	124395.00000	0.00000	8363083.64 * 5%	
TOD3 :	418020.00000	0.00000	Electricity Duty	1289309.00
TOD4 :	278475.00000	0.00000	1184940 * 15%	
Demand in excess of CD.	490	0	TOD1 Rebate	-264132.63
KVAH Units Reading			364125 * 7.2539 * 0.10	
On 23-MAR-2025	10538.30500	0.00000	TOD2 Surcharge	180469.78
On 23-FEB-2025	10140.00500	0.00000	124395 * 7.2539 * 0.20	
DIFFERENCE With MF	1194900.00000	0.00000	TOD3 Rebate	-606455.06
Transformer Loss	0.00000	0.00000	418020 * 7.2539 * 0.20	
Adjustment	0.00000	0.00000	TOD4 Surcharge	404005.96
Total Units	1194900.00000	0.00000	278475 * 7.2539 * 0.20	
Net KVAH Units Supplied	1194900.00000	0.00000	Rebate On Online Payment	-1000.00
Avg Power Factor 0.99	Avg Load Factor 68.000		Prompt Payment Incentive	-20210.18
Progressive KWH Consumption Upto	16484336.000		Rebate@1Rs. on Incremental Units 653415.00	-653415.00
Current Month			Round Off Adj	-0.10
REQUIRED TMM	2569000.00			
ASD ARREAR	0			
ASD ARREAR PAID	0			
ASD ARREAR BALANCE	0			
Progressive Current Month Bill Total(Rs.)	0.00			

Month Year	CD	Consumption	
March-2016	1350	531525.00	
Previous Month Bill Amount		9242229.00	
Last Month Payment Details: Total Amt. 29242229			
Date	Mode	Receipt No.	Amt (Rs.)
20-MAR-2025	Virtual Account	616980082173	29000000
28-FEB-2025	Virtual Account	696927939891	9242229
TDS194Q Details: Total Amt. 0.00			
Date	Amt (Rs.)		

MTH	Type	Date	MF	KWH Reading
FEB-25	AMR	23-FEB-2025	3000.000000	9642.90
JAN-25	AMR	23-JAN-2025	3000.000000	9255.74
DEC-24	AMR	23-DEC-2024	3000.000000	8898.52
NOV-24	AMR	23-NOV-2024	3000.000000	8563.30
OCT-24	AMR	23-OCT-2024	3000.000000	8131.24
SEP-24	AMR	23-SEP-2024	3000.000000	7634.25
MAR-24	AMR	23-MAR-2024	3000.000000	4543.54
MAR-23	AMR	23-MAR-2023	10.000000	6005190.00

CURRENT MONTH BILL	9813925.00
Arrears Inc. Cumm. Surch.	-20000000.00
SD Int. on 16323900 @ 6.75%	-84526.00
NET BILL PAYABLE	-10270601.00
Credit bill not for Payment	
Rs. MINUS ONE CRORE TWO LAKH SEVENTY THOUSAND SIX HUNDRED AND ONE ONLY	
NET BILL PAYABLE AFTER DUE DATE	-10270601.00

Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill, will be sent by the Company.

Verified
Current Month bill
Rs. 98,13,925.00
Rs. 97,29,399.00
Payment on SD. - 84,526.00

- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN) which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDPC0001058, Branch Name: Chumbhathi Branch, Branch Code: 1058. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheque are not acceptable.
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Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal -- 462023 || GST Number 23AADCM6799G2Z4

htbilling.mpcz2022@gmail.com

Website: portal.mpcz.in

Bill ID : H3897022000-202504-1

Please Pay Bill With HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue : 28-APR-2025

Last Dates Of Payment

I, By Online

13-MAY-2025

Bill month : April-2025

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI2511F S/C No : 0 Total SD Held : Rs. 18037500.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2600 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

New Tariff Start: 07-APR-2025

Type: Normal HT

Feeder Name: 33 KV Sonkachh

2100 KVA (11 Days) :-

Meter No. X0976137 MF	3000.000000	0.000000
* LOAD PRO Reading	I	II
Max Demand Recorded	0.95000	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	2850.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	2850.00000	0.00000
Billing Demand	2850.00000	0.00000
Energy Units (KWH) Reading		
On 03-APR-2025	10225.79000	0.00000
On 23-MAR-2025	10037.88000	0.00000
DIFFERENCE With MF	✓ 563730.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	563730.00000	0.00000
Net Units Supplied	563730.00000	0.00000
TOD1 :	169050.00000	0.00000
TOD2 :	58305.00000	0.00000
TOD3 :	211785.00000	0.00000
TOD4 :	124545.00000	0.00000
Demand in excess of CD.	750	0
KVAH Units Reading		
On 03-APR-2025	10727.90000	0.00000
On 23-MAR-2025	10538.30500	0.00000
DIFFERENCE With MF	✓ 568785.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	0.00000	0.00000
Net KVAH Units Supplied	568785.00000	0.00000
Avg Power Factor 0.99	Avg Load Factor 71.000	

2600 KVA (20 Days) 04-APR-2025 :-

Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	1.06800	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	3204.00000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	3204.00000	0.00000
Billing Demand	3204.00000	0.00000
Energy Units (KWH) Reading		
On 23-APR-2025	10569.12500	0.00000
On 03-APR-2025	10225.79000	0.00000
DIFFERENCE With MF	✓ 1030005.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1030005.00000	0.00000
Net Units Supplied	1030005.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	304395.00000	0.00000
TOD2 :	100290.00000	0.00000
TOD3 :	381660.00000	0.00000
TOD4 :	243495.00000	0.00000
Demand in excess of CD.	604	0
KVAH Units Reading		
On 23-APR-2025	11074.44000	0.00000
On 03-APR-2025	10727.90000	0.00000
DIFFERENCE With MF	1039620.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1039620.00000	0.00000
Net KVAH Units Supplied	1039620.00000	0.00000
Avg Power Factor 0.99	Avg Load Factor 69.000	
Progressive KWH Consumption Upto	1593735.000	

2100 KVA (11 Days)

Fixed Charges	2100 * 501 * 11 / 31	373325.81
Fixed Charges	420 * 501 * 11 / 31	74665.16
Additional Fixed Charges	210.00 * 501 * 1.30 * 11 / 31	48532.35
Additional Fixed Charges	120.00 * 501 * 2 * 11 / 31	42665.84
Energy Charges	292521 * 7.53 ✓	2202683.13
Energy Charges	122859 * 6.55 ✓	804726.45
Energy Charges	58504 * 7.53	440535.12
Energy Charges	24572 * 6.55	160946.60
Additional Energy Charges	29252 * 7.53	220267.56
Additional Energy Charges	12286 * 6.55	80473.30
Additional Energy Charges	16715 * 7.53	125863.95
Additional Energy Charges	7021 * 6.55	45987.55
FPPAS on Energy Charges	3608891.30 * -0.0075	-27066.68
FPPAS on Additional Energy Charges	472592.36 * -0.0075	-3544.44
PF Incentive	3581824.62 * 5%	-179091.23
Electricity Duty	563730 * 15%	607631.00
TOD1 Rebate	169050 * 7.1858 * 0.10	-121475.95
TOD2 Surcharge	58305 * 7.1858 * 0.20	83793.61
TOD3 Rebate	211785 * 7.1858 * 0.20	-304368.93
TOD4 Surcharge	124545 * 7.1858 * 0.20	178991.09

2600 KVA (20 Days)

Fixed Charges	2210 * 516 * 20 / 31 ✓	735516.13
Fixed Charges	390 * 501 * 20 / 31 ✓	126058.06
Fixed Charges	442 * 516 * 20 / 31	147143.23
Fixed Charges	78 * 501 * 20 / 31	25211.61
Additional Fixed Charges	13.00 * 501 * 1.30 * 20 / 31	-5462.58
Additional Fixed Charges	71.00 * 516 * 1.30 * 20 / 31	30727.10
Energy Charges	90851 * 7.53 ✓	684108.03
Energy Charges	514825 * 7.68 ✓	3953856.00
Energy Charges	34524 * 6.55 ✓	226132.20
Energy Charges	195634 * 6.70 ✓	1310747.80
Energy Charges	18170 * 7.53 ✓	136820.10
Energy Charges	102965 * 7.68 ✓	790771.20
Energy Charges	39127 * 6.70 ✓	262150.90
Energy Charges	6905 * 6.55	45227.75
Additional Energy Charges		22108.08



Madhya Pradesh Madhya Kshetra Vidyut Vitaran Co. Ltd., Bhopal

Bijli Nagar Colony, Nishtha Parisar, Govindpura, Bhopal - 462023 || GST Number 23AADCM6799G2Z4

htbilling.mpcz2022@gmail.com

Website:portal.mpcz.in

Bill ID : H3897022000-202505-1

Please Pay Bill With HDFC Virtual A/c No: CZ0233H3897022000

Date Of Issue :

27-MAY-2025

Last Dates Of Payment

1. By Online

11-JUN-2025

Bill month :

May-2025

THE REGISTRAR INDIAN INSTITUTE OF SCIENCE EDU. AND RESEARCH VILLAGE- BHORI BAKANIYA TEH- HUZUR DISTT-BHOPAL-462007 NA Mob. No. *****5801 Email Id vikask@iiserb.ac.in

Loc Code 2334300, Circle : Bhopal O M Cons. Code H3897022000 Old Cons. Code 2334300597785 PAN : AAAAI251H S/C No : 0 Total SD Held : Rs. 18037500.00 Connection Date : 09/02/2011 Supply Voltage : 33 KV Purpose : FOR NON-INDUSTRIAL PURPOSE

Cont. Demand 2600 KVA [TempCd 0] [Standby CD 0] * Tariff HV-3.2.B Non-Industrial on 33KV * ANNUAL GMC : 1200 per KVA

New Tarrif Start: 07-APR-2025		
Type: Normal HT		
Feeder Name: 33 KV Sonkachh		
Meter No. X0976137 MF	3000.000000	0.000000
* AMR Reading	I	II
Max Demand Recorded	1.07680	0.00000
Transformer Loss	0.00000	0.00000
Total Max Demand	3230.40000	0.00000
Adjustment	0.00000	0.00000
Net Max Demand	3230.00000	0.00000
Billing Demand	3230.00000	0.00000
Energy Units (KWH) Reading		
On 23-MAY-2025	11076.09000	0.00000
On 23-APR-2025	10569.12500	0.00000
DIFFERENCE With MF	1520895.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1520895.00000	0.00000
Net Units Supplied	1520895.00000	0.00000
KWH EXPORT :	0.00000	
KWH EXPORT Adj :	0.00000	
Previous CF Units :	0.00000	
Current CF Units :	0.00000	
TOD1 :	450750.00000	0.00000
TOD2 :	156975.00000	0.00000
TOD3 :	568950.00000	0.00000
TOD4 :	343995.00000	0.00000
Demand in excess of CD.	630	0
KVAH Units Reading		
On 23-MAY-2025	11585.78500	0.00000
On 23-APR-2025	11074.44000	0.00000
DIFFERENCE With MF	1534035.00000	0.00000
Transformer Loss	0.00000	0.00000
Adjustment	0.00000	0.00000
Total Units	1534035.00000	0.00000
Net KVAH Units Supplied	1534035.00000	0.00000
Avg Power Factor 0.99		Avg Load Factor 66.000
Progressive KWH Consumption Upto		
Current Month	3114630.000	
REQUIRED TMM	565258.00	
ASD ARREAR	0	
SD ARREAR PAID	0	
ASD ARREAR BALANCE	0	
Progressive Current Month Bill Total(Rs.)	0.00	

Fixed Charges	2600 * 516	1341600.00
Fixed Charges	520 * 516	268320.00
Additional Fixed Charges	110.00 * 516 * 1.30	73788.00
Energy Charges	927462 * 7.68	7122908.16
Energy Charges	296788 * 6.70	1988479.60
Energy Charges	155492 * 7.68	1424578.56
Energy Charges	59358 * 6.70	397698.60
Additional Energy Charges	39239 * 7.68	301355.52
Additional Energy Charges	12556 * 6.70	84125.20
FPPAS on Energy Charges	10933664.92 * 0.0392	428599.66
FPPAS on Additional Energy Charges	385480.72 * 0.0392	15110.84
PF Incentive	11362264.58 * 5%	-568113.23
Electricity Duty	1520895 * 15%	1764428.00
TOD1 Rebate	450750 * 7.7342 * 0.075	-261464.30
TOD2 Surcharge	156975 * 7.7342 * 0.20	242815.21
TOD3 Rebate	568950 * 7.7342 * 0.20	-880074.62
TOD4 Surcharge	343995 * 7.7342 * 0.20	532105.23
Rebate On Online Payment		-1000.00
Prompt Payment Incentive		-6178.30
Rebate@1Rs. on Incremental Units 907106.00		-907106.00
Round Off Adj		-0.13

CURRENT MONTH BILL	13361976.00
Arrears Inc. Currm. Surch.	0.00
SD Int. on 18037500 @ 6.50%	-96365.00
NET BILL PAYABLE	13265611.00
Rs. ONE CRORE THIRTY TWO LAKH SIXTY FIVE THOUSAND SIX HUNDRED AND ELEVEN ONLY	
NET BILL PAYABLE AFTER DUE DATE	13431431.00

Month Year	CD	Consumption		
May-2015	1350	613789.00		
Previous Month Bill Amount		2471318.000		
Last Month Payment Details: Total Amt. 2471318				
Date	Mode	Receipt No.	Amt (Rs.)	
02-MAY-2025	Virtual Account	463349407834	2471318	
TDS194Q Details: Total Amt. 0.00				
Date	Amt (Rs.)			
Previous Reading Details				
MTH	Type	Date	MF	KWH Reading
APR-25	AMR	23-APR-2025	3000.000000	10569.13
MAR-25	AMR	23-MAR-2025	3000.000000	10037.88
FEB-25	AMR	23-FEB-2025	3000.000000	9642.90
JAN-25	AMR	23-JAN-2025	3000.000000	9255.74
DEC-24	AMR	23-DEC-2024	3000.000000	8898.52
NOV-24	AMR	23-NOV-2024	3000.000000	8563.30

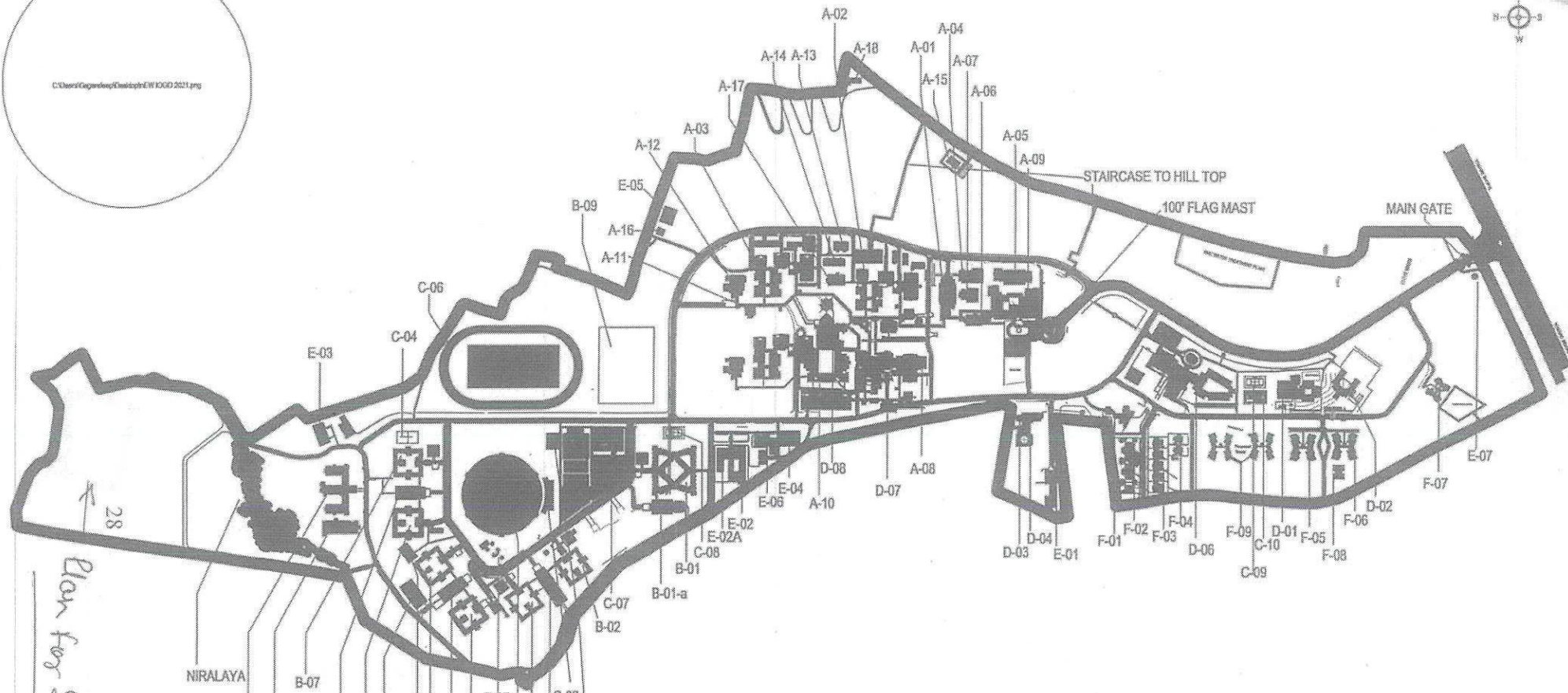
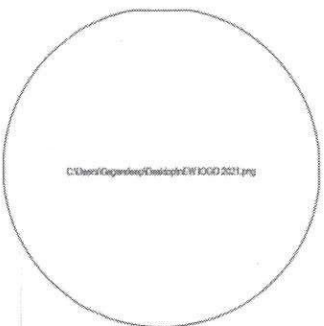
Accounts Officer (HT E-Billing Cell)
M.P.M.K.V.V.Co. Ltd., Bhopal

**This bill is system generated hence does not require a signature, also no hard copy of bill will be sent by the Company.

Unifree
28/05/2025
28/05/25
AE-EE(E)

- As per Government of India finance bill 2025 and new income tax, 2025, the provision for TCS on the sale of goods under section 206C (1H) is now discontinued, effective from April 1,2025. The relevant provisions have been consolidated under section 194 Q which mandates that a buyer must deduct TDS at a rate of 0.1% of such sum exceeding INR 50 lakh as income tax in a financial year.
- If you have deducted the amount in TDS u/s 194Q, then compulsorily submit the detail on the company's portal with URL <https://portal.mpcz.in> Please submit only one entry for respective Bill Month timely.
- You have to compulsorily submit the Undertaking-cum-declaration for TDS u/s 194Q of Income Tax Act, 1961 in prescribed format if you are deducting the TDS u/s 194Q from HT Bill.
- The payment of HT Bill through RTGS/NEFT is to be made only in specific HDFC Virtual Account Number (VAN), which is provided at the top of the bill in red color. A/c Holder's Name AO MPCZ HT Revenue collection a/c IFSC HDFC0001058, Branch Name: Chunabhathi Bhopal, Branch Code: 1058. Payment receipt may be downloaded from the company portal <https://portal.mpcz.in>. Payments through Cheques are not acceptable.

INDIAN INSTITUTE OF SCIENCE EDUCATION AND RESEARCH BHOPAL



55

Plan for Salan installation

- A. ACADEMIC**
- A-01 INFINITY
 - A-02 ELEMENTS
 - A-03 CELL
 - A-04 4D
 - A-05 THERM
 - A-06 GRAVITY
 - A-07 BINARY
 - A-08 LUMEN
 - A-09 PLASMA
 - A-10 ENSEMBLE

- B. HOSTELS & DININGS**
- A-11 FLY FACILITY
 - A-12 ANIMAL FACILITY
 - A-13 SOLVENT STORE
 - A-14 LIQUID NITROGEN PLANT
 - A-15 BSL-3
 - A-16 ROCK FACILITY
 - A-17 ELEMENTS EXTENSION
 - A-18 AIR MONITORING STATION

- B-01 HAWK
- B-02 EAGLE
- B-03 SILVER BILL
- B-04 BRAIN SPACE
- B-05 CRANE
- B-06 SWAN
- B-07 SUNBIRD
- B-08 SKY LARK
- B-09 PROPOSED HOSTEL FOR 1050 STUDENTS (FLAMINGO)
- B-01-a MESS-1
- B-02-a MESS-2
- B-03-a MESS-3
- B-04-a MESS-4
- B-05-a MESS-5
- B-06-a MESS-6

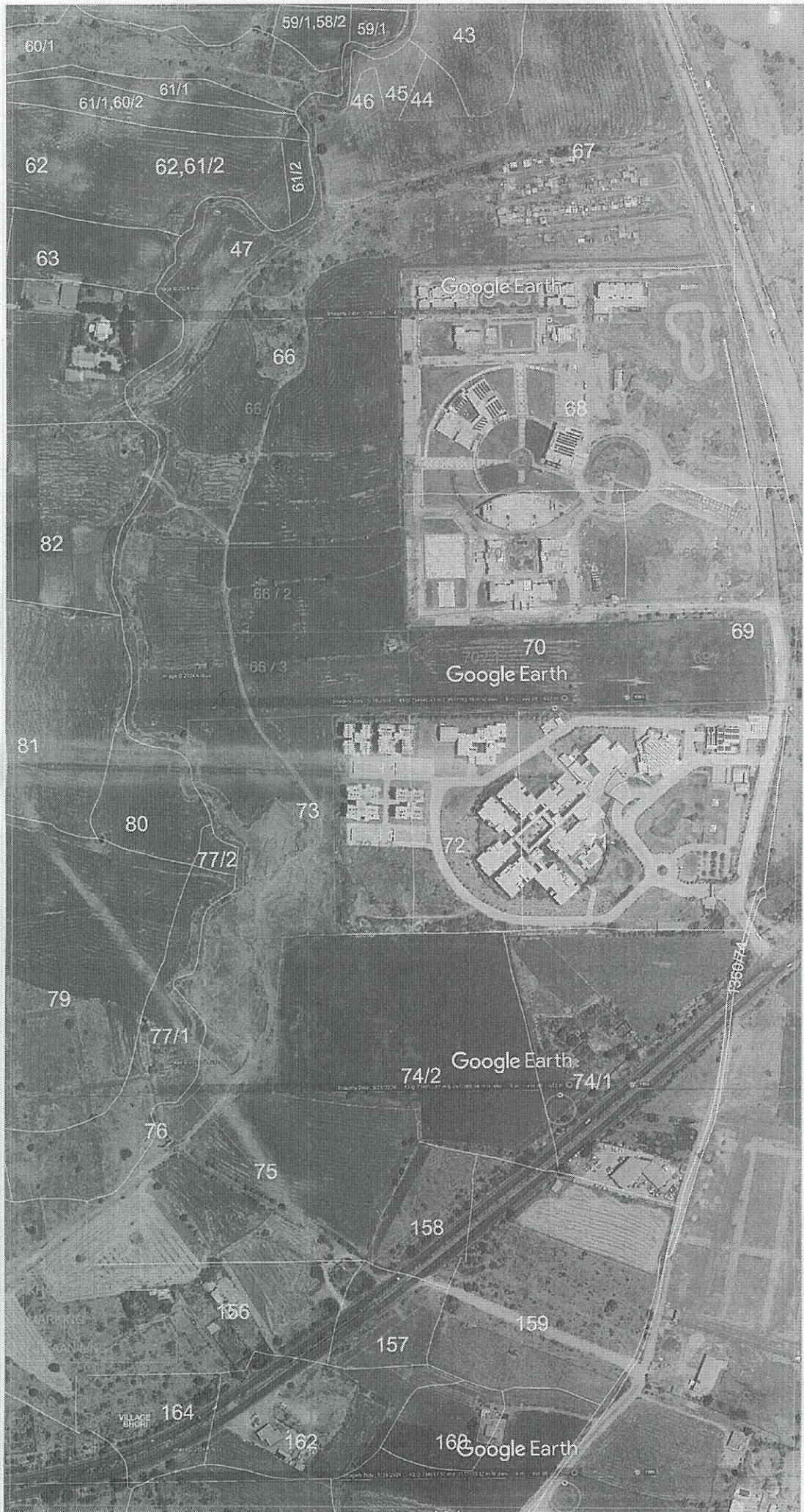
- C. SPORTS FACILITIES**
- C-01 BADMINTON HALL
 - C-02 STUDENT ACTIVITY CENTRE
 - C-03 OPEN STAGE
 - C-04 TENNIS COURT & BADMINTON COURT
 - C-05 CRICKET GROUND
 - C-06 ATHLETIC TRACK
 - C-07 SPORTS COMPLEX
 - C-08 BASKETBALL COURT
 - C-09 BASKETBALL COURT
 - A) TENNIS COURT
 - B) VOLLEY BALL COURT
 - C) KHOKHO & KABADDI COURT
 - D) BASKETBALL COURT

- D. AMENITIES**
- D-01 INSTITUTE CLUB & CRECHE
 - D-02 COMMUNITY CENTRE
 - D-03 SHOPPING CENTRE
 - A) POST OFFICE
 - B) STATIONERY SHOP
 - C) SBI BANK, SBI ATM & CANARA BANK ATM
 - D) RESTAURANT
 - E) PHARMACY
 - F) FRUITS SHOP
 - G) BAKERY SHOP
 - H) SALON & BEAUTY PARLOUR
 - I) GROCERY SHOP
 - D-04 HEALTH CENTRE
 - D-05 IDEATION HUT
 - D-06 VISITORS' HOSTEL
 - D-07 CAFE COFFEE DAY
 - D-08 LHC CAFETERIA

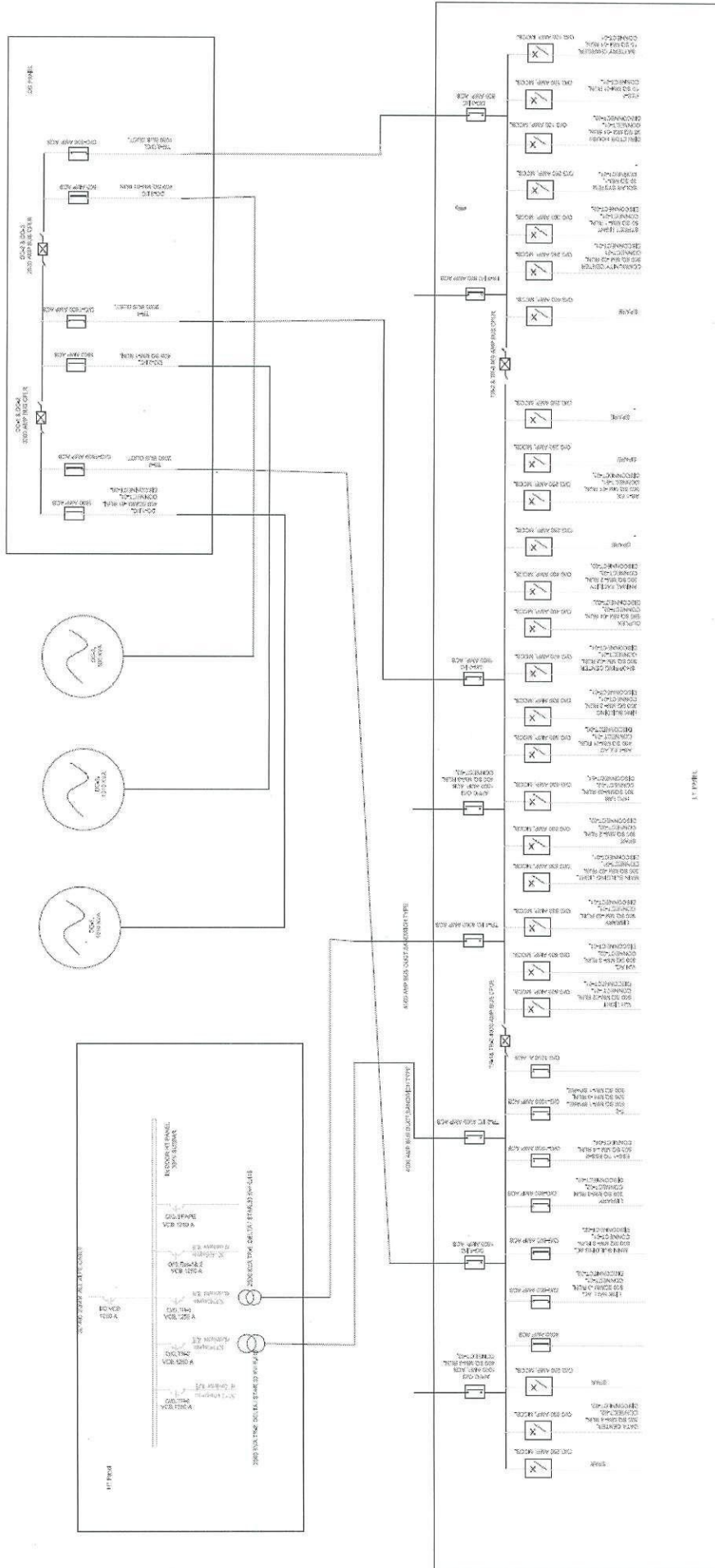
- E. SERVICES**
- E-01 ELECTRICAL SUB STATION -1
 - E-02 ELECTRICAL SUB STATION -2
 - E-2A ELECTRICAL SUB STATION -2A
 - E-03 SEWAGE TREATMENT PLANT
 - E-04 UNDER GROUND WATER TANK-1
 - E-05 UNDER GROUND WATER TANK-2
 - E-06 INSTITUTE WORKS DEPARTMENT
 - E-07 SECURITY OFFICE

- F. RESIDENTIAL**
- F-01 DIRECTOR'S RESIDENCE
 - F-02 DUPLEX HOUSES - D-1 TO D-5
 - F-03 DUPLEX HOUSES - D-6 TO D-10
 - F-04 DUPLEX HOUSES - D-11 TO D-12
 - F-05 APARTMENT TOWER - A
 - F-06 APARTMENT TOWER - B
 - F-07 APARTMENT TOWER - E
 - F-08 SINGLE BED-RESIDENTIAL ACCOMMODATION
 - F-09 APARTMENT TOWERS

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ESS-1



ESS-2

